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SPILL PREVENTION CONTROL AND  
COUNTERMEASURES (SPCC) PLAN

**Ash Grove Cement Company**  
**3801 East Marginal Way South**  
**Seattle, Washington 98134**

Clayton Project No. 75-03217.00  
December 15, 2005

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*Prepared for:*  
**ASH GROVE CEMENT COMPANY**  
Seattle, Washington

*Prepared by:*  
**CLAYTON GROUP SERVICES, INC.**  
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AGC2H000309



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## SPCC PLAN CERTIFICATION AND REVIEW PAGE

I hereby certify that I have examined the facilities, and being familiar with the provisions of Title 40 CFR, Part 112, attest that this plan has been prepared in accordance with good engineering practices and the applicable SPCC regulation and that it is adequate for this facility.

Professional Engineer: Michael Zimmerman, P.E.

Registration Number: Washington 39305

Company: Clayton Group Services

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

This plan has the full approval of management at a level of authority to commit the necessary resources to implement this plan.

Ash Grove Cement Company Representative: Craig Puljan

Title: Plant Manager

Signature: \_\_\_\_\_

Date: \_\_\_\_\_



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## PROPOSED SCHEDULE FOR MODIFICATIONS

This facility has proposed to complete the following projects according to the schedule shown below, which will ensure the site is in compliance with the SPCC Plan requirements of 40 CFR 112.7.

The Professional Engineer signed and certified the SPCC Plan with the expectation that the implementation schedule would be adhered to and completed as proposed. The list and schedule below include a location for the facility representative(s) to sign as each project is completed.

Project	Scheduled Date of Completion	Signature and Date Completed (Note 1)
1. No Listed Actions	N/A	N/A
		(Signature)
		(Date)

Note 1. By signing here, I certify that the work was completed on the date noted, and it was performed as proposed by the Professional Engineer at the time this SPCC Plan was signed and certified.



## DESIGNATED PERSONS ACCOUNTABLE FOR OIL SPILL PREVENTION

The following person is accountable for oil spill prevention at this Facility and this person has reviewed this SPCC Plan, is familiar with and is responsible for implementing the requirements of this SPCC Plan.

- Craig Puljan, Plant Manager

## MANAGEMENT APPROVAL ACKNOWLEDGEMENT

I am familiar with the requirements included in this SPCC Plan and acknowledge that this SPCC Plan will be implemented as described herein with full management approval. In addition, I have reviewed and certified the Substantial Harm Determination Form in Appendix B, which exempts this Facility from having to prepare and submit a Facility Response Plan to the United States Environmental Protection Agency Regional Administrator.

Ash Grove Technologies Representative: Craig Puljan

Print Name

Signature: \_\_\_\_\_

Title: Plant Manager

Date: \_\_\_\_\_



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**SPCC PLAN REVIEW AND AMENDMENT LOG**

Revision Made	Page Section Number	Date	Initials	P.E. Certification Necessary?
<i>Bulk Storage Tanks</i>	<i>3.2.3/pg 16</i>	<i>9/15/05</i>		Yes / No
<i>Add: Fueling mobile equipment from stationary tanks</i>	<i>3.2.3/pg 16</i>	<i>9/15/05</i>		Yes / No
<i>Add: Parking Mobile equipment</i>	<i>3.2.3/pg 16</i>	<i>9/15/05</i>		Yes / No
<i>Appendix E- Portable Diesel Tank Procedures #2 changed "taken" to "stored"</i>	<i>Appendix E</i>	<i>9/15/05</i>		Yes / No
<i>350-Gallon Hydraulic Dock Crane Reservoir. Added language that discusses secondary containment structure.</i>	<i>3.1.1.1/pg.7</i>	<i>10/24/05</i>		Yes / No
<i>300-Gallon Portable Fuel AST. Added language describing volume of new tank and that it is double walled.</i>	<i>3.1.1.1/pg.8</i>	<i>10/24/05</i>		Yes / No
<i>Design of filling areas. Added language regarding fuel truck and equipment.</i>	<i>3.1.4/pg. 10</i>	<i>10/24/05</i>		Yes / No
<i>Add: Fueling small stationary tanks</i>	<i>3.2.3/pg. 15</i>	<i>10/24/05</i>		Yes / No
<i>Add: Secondary containment for fuel delivery truck for fuel storage AST</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No
<i>Add: Secondary containment for dock crane hydraulic reservoir</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No





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Revision Made	Page Section Number	Date	Initials	P.E. Certification Necessary?
<i>Add: Double walled construction for Portable fuel tank</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No
<i>Add: Drums (2) Used antifreeze Drums are stored on secondary containment pallets</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No
<i>Add: Drums (2) Waste oil Drums are stored on secondary containment pallets</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No
<i>Add: Drums (2) Hydraulic Oil Drums are stored on secondary containment pallets</i>	<i>Table 1</i>	<i>10/25/05</i>		Yes / No
<i>Language added updating plant spill history</i>	<i>2.4/pg.5</i>	<i>10/30/05</i>		Yes / No
<i>Add: "Personnel" in oil transfer description</i>	<i>2.3.4/pg.5</i>	<i>10/31/05</i>		Yes / No
<i>Change from Table "3" to Table "2".</i>	<i>2.5/pg.6</i>	<i>10/31/05</i>		Yes / No
<i>Removed language about locking the controls on the 1,000 gallon diesel above ground storage tank.</i>	<i>3.1.2/pg. 9</i>	<i>10/31/05</i>		Yes / No
<i>Added language to address routine inspection of secondary containment structures for AST's.</i>	<i>3.2.1/pg. 12</i>	<i>10/31/05</i>		Yes / No
<i>Added language identifying the frequency of AST inspections and where the inspection forms are</i>	<i>3.2.2.1/pg. 13</i>	<i>10/31/05</i>		Yes / No



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<i>located in the SPCC plan.</i>				
<i>Identified where tank integrity inspection procedures are located.</i>	3.2.2.2/pg. 14	10/31/05		Yes / No
<i>Identified when integrity testing was last performed and on what AST's</i>	3.2.2.2/pg. 14	10/31/05		Yes / No
<i>Change from Table "5" to "4"</i>	3.2.2.4/pg 15	10/31/05		Yes / No
<i>Change from Appendix "D" to Appendix "C".</i>	3.2.2.4/pg.15	10/31/05		Yes / No
<i>Added language describing the operation and purpose of the dock "stiff" leg hydraulic crane.</i>	3.2.3/pg. 17	10/31/05		Yes / No
<i>Added language describing the fueling of the barge loader.</i>	3.2.3/pg. 17	10/31/05		Yes / No
<i>Struck language referencing the locking of the fuel pumps.</i>	3.2.5/pg. 18	10/31/05		Yes / No
<i>Change from Appendix "G" to Appendix "F".</i>	4.1.2/pg. 19	10/31/05		Yes / No
<i>Added language to include, "those employees required to fuel mobile equipment" to the personnel training requirements.</i>	4.3/pg. 20	10/31/05		Yes / No
<i>Included language about notification of appropriate governmental and regulatory agencies.</i>	4.3/pg. 21	10/31/05		Yes / No
<i>Added USCG (United States Coast Guard) to list of agency visitors</i>	4.4.5/pg. 23	10/31/05		Yes / No



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<i>Included names and contact numbers of appropriate government agencies on Master Spill Reporting Log</i>	<i>Appendix D</i>	<i>10/31/05</i>		Yes / No
<i>Struck "clinker annex" and replaced with "Old Raw Mill Building"</i>	<i>Appendix E "Diesel Transfer Procedures"</i>	<i>10/31/05</i>		Yes / No
<i>Struck "clinker annex" and replaced with "Old Raw Mill Building"</i>	<i>Appendix E "Dock Crane Hydraulic Oil Spill Procedures"</i>	<i>10/31/05</i>		Yes / No
<i>Struck "clinker annex" and replaced with "Old Raw Mill Building"</i>	<i>Appendix E "Raw Mill Hydraulic Oil Spill Procedures"</i>	<i>10/31/05</i>		Yes / No
<i>Struck "clinker annex" and replaced with "Old Raw Mill Building"</i>	<i>Appendix E "Used Oil Holding Tank Procedures"</i>	<i>10/31/05</i>		Yes / No
<i>Struck "clinker annex" and replaced with "Old Raw Mill Building"</i>	<i>Appendix E "Portable Tank Fuel Spill Procedures"</i>	<i>10/31/05</i>		Yes / No
<i>Removed "Foss Environmental 24 Hour Notification" from contact list</i>	<i>Appendix F</i>	<i>10/31/05</i>		Yes / No



## 1.0 INTRODUCTION

This Spill Prevention Control and Countermeasure (SPCC) Plan establishes procedures, methods, equipment, and other requirements to prevent the discharge of oil into or upon the navigable waters of the United States (U.S.) or adjoining shorelines for the Ash Grove Cement Company facility (Ash Grove), located at 3801 East Marginal Way South in Seattle Washington (the Facility).

This SPCC Plan was prepared in accordance with the regulations of Title 40 of the Code of Federal Regulations, Part 112.7 (40 CFR 112.7) and any other applicable section of 40 CFR Part 112. This SPCC Plan meets the requirements in the revised regulations that were effective on August 16, 2002. A cross-reference of applicable regulatory requirements and the locations where they are discussed in this SPCC Plan is provided in Appendix A.

This SPCC Plan is a carefully thought-out plan, prepared in accordance with good engineering practices, and which has the full approval of management at a level of authority to commit the necessary resources. A signed Management Approval Acknowledgement as required in 40 CFR 112.7 is found at the front of this SPCC Plan. In accordance with 40 CFR 112.3(d), this Plan includes a Professional Engineer's review and certification at the front of this Plan. Ash Grove's designated person(s) accountable for oil spill prevention and reporting to line management is (are) identified at the front of this SPCC Plan.

This SPCC Plan, and the implementation thereof, is designed to complement existing laws, regulations, rules, standards, policies and procedures pertaining to safety standards, fire prevention and pollution prevention rules, so as to form a comprehensive balanced federal/state spill prevention program to minimize the potential for oil discharges. The Facility will continue to comply with other Federal, State or local laws.

### 1.1 APPLICABILITY

The Ash Grove Facility is considered a non-transportation-related onshore facility. Due to its location, the Facility could reasonably be expected to discharge oil into or upon the navigable waters of the U.S. or adjoining shorelines. This determination was based solely on geographic and location aspects of the Facility (such as proximity to navigable waters or adjoining shorelines, land contour, drainage, etc.), and excludes consideration of man-made features such as dikes, equipment or other structures that serve to prevent an oil discharge from reaching navigable waters of the U.S. or adjoining shorelines.

The Facility's aboveground storage capacity is greater than 1,320 gallons of oil. Consequently, the Facility is required to develop, implement, and maintain a SPCC Plan



under 40 CFR 112.1(a), (b), (d), and (e). Per 40 CFR 112.1(d)(2)(ii), only containers with a capacity of 55 gallons or greater are counted in the calculation of the Facility's aboveground storage capacity. Containers with a capacity less than 55 gallons are exempt from all SPCC requirements and thus not covered in this Plan.

Sufficient equipment or structures are available to prevent discharged oil from reaching navigable waters or adjoining shorelines. Therefore, an oil spill contingency plan as described in 40 CFR 109 is not required or included in this SPCC Plan, and 40 CFR 112.7(d) of the SPCC regulations does not apply to the Facility.

## **1.2 SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN LOCATIONS**

The Facility is attended at least four hours a day; therefore, a copy of the SPCC Plan is maintained at the Facility and is available to the U.S. Environmental Protection Agency Regional Administrator (USEPA RA) for onsite review in the following location(s):

- Plant Management Office

## **1.3 CERTIFICATION OF SUBSTANTIAL HARM DETERMINATION FORM**

The Oil Pollution Prevention regulation of 1990 (OPA 90), originally promulgated under the Clean Water Act, directs facilities that could cause substantial harm to the environment by discharging oil into navigable waters of the U.S. to prepare and submit a Facility Response Plan for responding to a worst case discharge of oil and to a substantial threat of such a discharge. Under 40 CFR 112, Appendix C, facilities that do not meet the substantial harm criteria are not required to maintain a Facility Response Plan; however, they must document and maintain their determination as part of their SPCC Plan. The Facility does not meet the substantial harm criteria; therefore, it is not required to maintain a Facility Response Plan under 40 CFR 112.20. A Substantial Harm Determination Form for the Facility is provided in Appendix B.

## **2.0 FACILITY INFORMATION**

### **2.1 NAME AND ADDRESS OF FACILITY AND OWNER**

**Facility Name:** Ash Grove Cement Company  
**Street Address:** 3801 East Marginal Way South, Seattle, Washington 98134  
**Owner:** Ash Grove Cement Company  
**Person in Charge of** Mr. Gerald Brown



**Oil Spill Prevention:** Safety/Environmental Manager

**Site Description:** The site consists of 23 acres bordered on the north and south by Port of Seattle facilities, on the east by Stoneway Concrete, and on the west by the Duwamish River. The majority of the site is either paved or covered by buildings, although some unpaved areas exist near the barge unloading area.

**Facility Description:** The facility is a cement manufacturing plant. In these operations, the facility uses hydraulic oils in a variety of equipment and diesel fuel for vehicles. Additionally, used oil is stored on site.

**Operations History:** The Ash Grove Company has operated the facility since 1984.

**Oil Storage and Use Locations:** Oil and petroleum products are handled and stored in the facility at the locations identified in Table 1.

The Facility is located in Seattle, King County, Washington. Figure 1 is a 1:24,000 scale USGS topographic map that shows the Facility and the area within at least a ¼ mile of the Facility boundary. The surface water body nearest to the Facility is the Duwamish River, which forms the western property boundary of the Facility.

## 2.2 FACILITY DESCRIPTION

The Ash Grove facility in Seattle, Washington is a manufacturing plant that produces Portland cement. The facility is located on a 23-acre site in an area of industrial development. Raw materials are unloaded from barges on the Duwamish River (located along the western edge of the plant). The raw materials include sources of oxides of calcium, silicon, aluminum and iron. The sources used at this plant are limestone, silica rock, clay, and iron scale. The selected materials are proportioned to give the desired chemistry prior to being ground and dried. This material is then homogenized and fed to the kiln. The kiln system is fed the dry material through a series of cyclones that preheat the feed with exhaust gasses before it is introduced to the kiln. Inside the kiln, the raw feed is heated to 2,800 degrees Fahrenheit and the reaction of the individual components into calcium silicate nodules is completed. This material is called clinker. The clinker is then milled and stored in silos or in a dome prior to distribution via rail or truck. The kilns are fired by coal, tires and natural gas.

The facility operates 24 hours per day, seven days a week. The operation capacity is 750,000 tons of cement clinker per year. The facility and the operations are depicted in Figure 2.



There is no stormwater discharge from this facility into the bordering waterway (Duwamish River). Storm water from the plant passes through an oil/water separator and an underground retention tank before being discharged into the Metro/King County storm drain. Water from the truck wash area is diverted into an oil/water separator prior to discharge into the Metro combined sewer system.

## 2.3 OIL STORAGE AND HANDLING LOCATIONS

Table 1 summarizes the oil containers, tanks or vessels, contents, and volumes present at the Facility at the time of the SPCC Plan's certification. The locations of the containers, tanks or vessels are shown in Figure 2.

### 2.3.1 Oil-Filled Ancillary Equipment

Ash Grove is only responsible for compliance under the SPCC regulations for any transformers onsite that the Facility owns and operates. Ash Grove is not responsible for compliance under the SPCC regulations for any transformers onsite that are owned and operated by the local utility, Seattle City Light.

Ash Grove owns or operates nine oil-filled electrical transformers onsite that are subject to the requirements of 40 CFR 112 (Figure 2). Table 1 includes details on the locations, size and contents of these units.

### 2.3.2 Other Oil Storage Containers

The Facility does not maintain any portable oil storage tanks onsite, except for the 300-gallon portable diesel AST.

The Facility does maintain portable oil storage containers of 55 gallons or less onsite. Table 1 includes details on the locations, size and contents of these containers.

Absorbent spill response materials are stored at various locations onsite. Spill response materials are used to respond to hazardous material spills at the Facility, and would therefore be used to contain a spill of portable oil containers.

### 2.3.3 Oil Transfer Piping

There are no underground or aboveground pipes at the Ash Grove facility that are used to convey petroleum products except for short lengths of dispenser piping used to dispense fuel to vehicles. During such times, all petroleum handling systems will be visually inspected. *Any deficiencies will be immediately noted in the inspection records maintained in Appendix D, and corrective actions initiated.* Pressure testing of the piping systems is not expected to be necessary but could be performed if warranted. The above ground diesel



tanks and dispenser pipes are protected from damage by vehicular traffic by being placed away from normal vehicle traffic, or by placement of bollards around the equipment.

#### **2.3.4 Oil Transfers**

The bulk diesel and hydraulic oil tanks are filled via commercial diesel fuel vendors from bulk tank trucks. Ash Grove personnel will escort the tanker trucks to the site of refill and will observe the tanker operator filling the diesel tanks. Ash Grove requires the vendor to bring their own spill containment materials, however, in the case of a catastrophic release, Ash Grove would make its spill containment materials available and assist as needed to control any oil release. Facility personnel would also be present when the fuel tanks are emptied to replace old fuel. In case of a spill during loading and unloading operations, vendor and/or Ash Grove personnel should immediately notify the Control Room according to Plant Emergency Notification Procedures. Personnel can respond quickly to minimize the quantity that is spilled and can readily contact additional Ash Grove personnel if further assistance is needed.

It is not expected that transformers would need to be totally filled during use. If they are to be topped-off, the oil is received in 5-gallon containers. Any releases, would therefore, be limited to 5-gallons or less and could easily be contained. If a transformer completely loses dielectric fluid, they would likely fail necessitating their replacement.

#### **2.3.5 Internal Heating Coils**

There are no tanks with internal heating coils at the Facility. Therefore, the internal heating coil requirements of 40 CFR 112.81(7) do not apply to this Facility.

### **2.4 SPILL HISTORY**

The Facility had two reportable oil spills during the 12-month period prior to the review and certification of this SPCC Plan. According to Mr. Gerald Brown, Ash Grove Safety and Health Manager, approximately 2-gallons of diesel fuel were released via a hole in a filter during a barge offloading process. Mr. Brown stated that the fuel spilled onto sand that was carried on the barge and was discharged with accumulated rainwater. According to Mr. Brown, the incident was reported to the Washington State Department of Ecology and the U.S. Coast Guard. The second spill was approximately one gallon of hydraulic oil that discharged into the Duwamish waterway from one of the dock crane hydraulic lines. The hydraulic line was immediately repaired, and the facility has implemented a more frequent hose inspection program. The incident was reported to the Washington State Department of Ecology and the U.S. Coast Guard.





## **2.5 REASONABLE POTENTIAL FOR EQUIPMENT FAILURES**

Table 2 includes scenarios and areas that present a reasonable potential for equipment failure (such as an overflow, rupture, or leakage) resulting in a potential spill at the Facility. These scenarios include a prediction of the direction, rate of flow, and total quantity of oil that could be discharged from the Facility as a result of each major type of failure.

## **3.0 SPILL PREVENTION, CONTROL AND COUNTERMEASURES**

The Facility uses a combination of engineering and design controls as well as operational procedures to minimize the potential release of oil. In the event of a release, sufficient containment or adequate control measures are provided to prevent releases from reaching navigable waters or adjoining shorelines.

The Facility is an onshore facility with bulk oil storage. The following SPCC Regulations do not apply to the Facility:

- 40 CFR 112.9 – Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil production facilities;
- 40 CFR 112.10 – Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil drilling and workover facilities;
- 40 CFR 112.11 – Spill Prevention, Control, and Countermeasure Plan requirements for offshore oil drilling, production, or workover facilities; and,
- 40 CFR 112.12 – Spill Prevention, Control, and Countermeasure Plan requirements for onshore facilities (excluding production facilities). Subpart C— Requirements for Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and for Vegetable Oils, including Oils from Seeds, Nuts, Fruits, and Kernels.

## **3.1 ENGINEERING AND DESIGN CONTROLS**

### **3.1.1 Secondary Containment Design**

All oil storage tanks and containers are provided with appropriate containment and diversionary structures or equipment to prevent discharged oil from reaching navigable waters. The containment systems are capable of containing oil and are constructed to be sufficiently impervious so that any discharge from a primary containment system, such as a tank or pipe, will not escape the containment system before cleanup occurs.



Ash Grove will contain and cleanup small spills. For large spills, the Facility will either call 911 or an outside spill response contractor depending on the nature of the release. A potential oil release could be contained within the Facility, even if it occurred during a 25-year, 24-hour storm event, if not by the secondary containment at the source, then by the use of spill response equipment.

#### ***3.1.1.1. Secondary Containment Design for ASTs***

Adequate secondary containment is provided for the aboveground storage tanks (ASTs) and containers as described below:

- **1,000-Gallon Diesel Fuel Storage Tank-** A concrete containment completely impounds the tank (labeled Item A on Figure 2). The volume of the containment is 30,890 gallons.
- **350-Gallon Hydraulic Dock Crane Reservoir-** The tank (labeled Item C on Figure 2) is mounted above the crane's power unit and spill pan. The pan is designed to contain any leaks in the tank and pump unit, and has a capacity of 175 gallons. An additional secondary containment tank has been attached to the spill pan to assure capture of the entire contents of the hydraulic reservoir. The additional reservoir is located on a concrete pad. A concrete berm surrounds the hydraulic lines that lead to the dock and are designed to contain a potential small release of the hydraulic oil lines should a rupture occur. A 10-inch fluid level sight gauge is provided to monitor any changes in fluid levels within the tank. The system is designed to automatically shut down whenever a loss of tank volume is detected by a side-mounted liquid level switch.
- **Raw Mill Hydraulic Reservoir-** The reservoir (labeled Item D on Figure 2) is located inside the Raw Mill building. The building, its concrete floors, and its walls provide adequate containment for this tank. Additional containment consists of a blind sump located in the center of the room.
- **600-Gallon Used Oil ASTs-** The used oil tanks (labeled Item E on Figure 2) are located at the southwest corner of the preheating tower. The two 600-gallon aboveground tanks are used to store used oil collected from within the plant from lubrication of site machinery. A concrete containment structure completely surrounds the area. The containment volume is 1,137-gallons and should be sufficient to contain a release from one of the largest tanks in the area as required by the SPCC regulations.
- **300-Gallon Portable Fuel AST-** The portable storage AST is used for the transport of diesel fuel to site locations as needed. The tank may be taken by forklift truck to site locations for the purpose of refueling equipment, such as front



end loader, etc. The AST is also transported over water to docked barge(s) with the stiff leg crane. Storage of this tank is prohibited within 250 feet of the waterfront, near the storm drains at the Clinker Storage silos and the truck wash rack decant basin. Water from these drains does not pass through the oil/water separator before being discharged. The tank is double walled and requires no additional containment.

- **Square Tanks & Drums in Burner Building-** Containers of hydraulic and lubricating oils are stored inside the Burner Building and are maintained on a concrete floor. The building, its concrete floors, and its walls provide adequate containment for these tanks.
- **Diesel Emergency Generator With 400-Gallon AST-** One diesel generator with a 400-gallon diesel fuel AST (labeled Item I on Figure 2) is located to the south of the clinker storage building. The generator is situated under cover within the building. A blind sump is located near the AST and would collect any spilled material thus preventing a discharge outside of the building to a nearby storm drain.

#### ***3.1.1.2. Secondary Containment Design for Buried Tanks***

There are no buried tanks present at the Facility that contain oil.

#### ***3.1.1.3. Secondary Containment Design for Oil-Filled Ancillary Equipment***

Transformers are located throughout the Facility. Generally, the transformers are located on concrete pads within fence areas that are kept locked. The concrete pads are typically surrounded by an asphalt surface used for parking or vehicular traffic. Typically, transformers are adjacent to the buildings but are not covered by a roof.

Transformers typically used in industrial applications do not have engineered secondary containment systems (such as integral curbs). Because of their weight, however, they are usually placed on concrete pads that serve to contain small leaks that would be the most commonly expected type of release. Because transformers are critical elements in the power delivery system, any major loss of oil-based dielectric fluid would occur simultaneously with power problems. In addition, transformers are typically in or near personnel foot or vehicle traffic areas so releases would likely be observed when they are small. Therefore facility personnel are expected to be able to observe and respond to oil releases from transformers in a manner to protect the waters of the United States. Furthermore, the hydrophobic and oleophilic booms around the transformers will allow rainwater to pass while absorbing and forming a dike to contain releases of transformer oils.



These existing containment measures are believed to be adequate, however, because a complete and sudden release of oil from transformers is unlikely. In addition, the transformer malfunction resulting from loss of dielectric fluid would be obvious through loss of power and/or change in power quality. The oil release would be observed and controlled before oil would overflow and be released to storm drains or impact the waters of the United States

#### ***3.1.1.4. Secondary Containment Design for Portable Containers***

Most of the portable containers are stored indoors or in areas that are sufficiently impervious, act as secondary containment, and would contain a potential release for the largest container stored in the area. The buildings, their concrete floors, and their walls provide adequate containment for the portable containers. Alternatively, any releases from portable containers currently stored outdoors can be expected to flow towards storm drains that ultimately discharge into the Facility's oil/water separator.

#### **3.1.2 Tank and Pipe Construction**

The tanks are specifically designed to handle petroleum fuels such as diesel and are compatible with the contents/materials stored and conditions of storage such as pressure and temperature. These tanks are also designed to withstand a variety of hazards, including impact resistance for the ASTs. The bulk storage tank installations include secondary means of containment as discussed in Section 3.1.1.

- **1000-Gallon Fuel Storage Tank-** The tank construction consists of ¼ inch ASTM A-36 steel with rolled heads. The 1,000-gallon capacity tank is filled and vented through 1-1/2 inch ports. A stick gauge is used to measure the amount of fuel in the tank. An associated dispensing pump, equipped with an automatic shut off nozzle, is located within the concrete containment.
- **350-Gallon Hydraulic Dock Crane Reservoir-** The receiving dock crane is an electrically powered, hydraulically operated "A" Frame Breast Derrick. The associated hydraulic reservoir is a 350-gallon capacity horizontal AST designed to contain Chevron AW ISO 32 Hydraulic Fluid. A 10-inch fluid level sight gauge is provided to monitor any changes in fluid levels within the tank. The system is designed to automatically shut down whenever a loss of tank volume is detected by a side mounted liquid level switch. Hydraulic lines for the operation of the winches consist of 2-inch Schedule 80 PVC pipe that runs from the reservoir, underneath the dock, to the winches. Soft piping is used to connect the pipe with hard lines at the control valves and the hoist winch on the dock and on the shore boom winch.



- **The Raw Mill Hydraulic Reservoir-** The reservoir consists of a 374-gallon steel tank containing Chevron AW ISO 68 Hydraulic Fluid. A site gauge is provided to monitor any changes in fluid levels within the tank.
- **600-Gallon Used Oil ASTs-** The construction of the two tanks consists of welded ¼ -inch stainless steel with a removable top. The tanks are filled and vented through a 9-inch diameter opening in the top. A stick gauge is used to measure the amount of oil in the tank.

### 3.1.3 Construction of Oil Filled Electrical Equipment

- The transformers are constructed of steel and were built to meet the electrical industry standards to prevent releases of oil and safe use of the equipment;
- Transformers #3 through #8 are situated within a concrete berm that would contain any releases of oils. With the exception of Transformer # 1 (located on the 2<sup>nd</sup> floor of the coal mill) the remaining equipment (Transformers #2 and #9) are installed on concrete pads that will help contain potential oil releases onsite; and,
- In the event that there was a significant oil release from the electrical equipment, the equipment would eventually shutdown power and would immediately alert company staff to correct the oil release issue.

### 3.1.4 Design of Filling Areas

Diesel fuel is received by truck delivery and off-loaded into the AST by the delivery personnel. The delivery truck and equipment being fueled is parked on a concrete surface within a bermed area large enough to accommodate approximately 50% of a 1,350-gallon delivery vehicle, the largest volume of any single compartment on the delivery vehicle.

Delivery personnel are required to attend the controls at all times during the off loading process. Each delivery truck is required to carry spill absorbent material for immediate response and cleanup of any spill occurring on site. Additional cleanup material is located in the adjacent Old Raw Mill Building, and maintained for immediate use. Procedures for diesel fuel transfer operations and spill response protocols are posted at the tank location for quick reference by plant personnel.

Fuel is transferred into the 300-Gallon Portable Fuel AST from the 1,000-Gallon Diesel Storage Tank (Item A, Figure 2), and then transported to the remote site by the forklift operator. The operator is prohibited from leaving the transfer process unattended.



### 3.1.5 Drainage Design

The oil storage and handling locations at the Facility are constructed to control drainage and prevent oil spills from being released offsite, or are constructed with built-in secondary containment. The Facility is graded to drain towards various storm drains located throughout the Facility.

Figure 2 indicates the surface drainage patterns at the facility. Bulk fuel storage is contained by integral double-walled tank construction or by concrete berms that serve as secondary containment devices. All other locations store only small quantities of petroleum-based materials. Such materials are generally handled inside the building or within asphalt or concrete areas outside. Any such releases can be quickly and effectively contained to a small local area and will be cleaned up as soon as possible.

A small release from a transformer would typically be contained on the concrete transformer pad. In the event of a release of transformer fluids, absorbent materials may be placed around the base of the transformer or directly under the leak to contain the release. Transformer #1 is located on the 2<sup>nd</sup> floor of the Coal Mill Building. Areas around all transformers are bermed and graded so that runoff flows into storm drains that discharge into the Facility's oil/water separator.

### 3.1.6 Overall Facility Drainage

The portion of the facility where industrial activity occurs is nearly entirely covered with concrete and asphalt paving, with the exception of landscaped areas. The facility drainage system has been designed and constructed according to accepted engineering practices to channel storm water sheet flow and run off into storm water sewers. The facility is not expected to be subject to periodic flooding, and release prevention measures for flooding are not required.

The storm water from the facility is collected and discharged to a 2,715- gallon retention tank and oil water separator prior to discharge into the municipal stormwater system.

### 3.1.7 Tank Containment Drainage

**Drainage from transformers** – The outdoor transformer pads are open and will be exposed to rain. Transformers #3 through #8 are situated within a concrete berm that would contain any releases of oils. With the exception of Transformer # 1 (located on the 2<sup>nd</sup> floor of the coal mill) the remaining equipment (Transformers #2 and #9) are installed on concrete pads that will help contain potential oil releases onsite. The concrete berm containment areas do not have drain valves but are drained via portable pumps.



**Drainage from undiked areas** – Drainage from undiked areas will be localized and flow to the nearest storm drain. Any oil spills would likewise flow to onsite storm drains only if the integral secondary containment structure were breached. Virgin materials may also be stored outside of secondary containment pallets before use. These oil containers are equipped with factory sealed threaded drainage fittings, and must be manually opened. Any spill or leak from a container would probably be able to be contained locally due to the small volume of the oil containers. Accordingly, appropriate personnel are trained in spill management procedures. Spill containment equipment such as oil absorbent is readily available for use in case of incidental releases.

### **3.1.8 Security Design Features**

Chain-link fencing and security gates enclose the Facility. Access into the Facility is available through a gate at the entrance. There is adequate lighting in the oil handling areas that allows detection of spills or releases both by operating personnel and by non-operating personnel, such as the general public or local police, and prevention of spills occurring through acts of vandalism.

### **3.1.9 Emergency Response Equipment Storage Locations**

The Facility maintains emergency response equipment (absorbents, brooms, and shovels) onsite to respond to spills of oil and other hazardous materials. The locations of the equipment are depicted on the Facility Map.

## **3.2 OPERATIONAL PROCEDURES**

### **3.2.1 Secondary Containment Inspections**

Secondary containment structures for the 1000 gallon diesel fuel tank, dock crane hydraulic reservoir, raw mill hydraulic reservoir, Used oil AST's, and emergency generator diesel tank, are visually inspected on a monthly basis to ensure they have integrity to contain any leaks (Section 4.2). The inspection form for secondary containment can be found in Appendix C. Ash Grove personnel will promptly correct any visible oil leaks that result in a loss of oil from tank seams, gaskets, rivets, and bolts sufficiently large to cause the accumulation of material in secondary containment areas.

Ash Grove Production Department Staff or Maintenance Department Staff will notice a release during tank inspections or during site walkthroughs. If an employee, contractor, or Security identifies any emergency that requires assistance from outside the immediate workplace, then he or she will start internal notifications as identified in Section 4.1.1.



### 3.2.2 Tank and Pipe Procedures

#### 3.2.2.1. Inspections of ASTs

Ash Grove Production Department Staff or Maintenance Department Staff will perform routine inspection of areas associated with oil storage on a monthly basis. The system is maintained in accordance with plant preventive maintenance programs, which include monthly inspection of the containment for cracks or other damage. The inspection form for AST's can be found in Appendix C. Defects affecting the integrity of the containment will be remedied immediately.

#### 3.2.2.2 Integrity Testing of AST's

Facility container inspections comply with the requirements in the Federal (SPCC) regulations:

- SPCC Requirement [40 CFR 112.8I(6)]: *Test each aboveground container for integrity on a regular schedule, and whenever you make material repairs. The frequency of and type of testing must take into account container size and design (such as floating roof, skidmounted, elevated, or partially buried). You must combine visual inspection with another testing technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of nondestructive shell testing. You must keep comparison records and you must also inspect the container's supports and foundations. In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph. To meet the "periodic integrity testing" requirement, Ash Grove monitors the following:*
- To meet the "frequent observation" requirement, monthly inspections are performed of the ASTs, containment areas (if present), including stick gauges on the single-walled tanks, secondary containment berms around the 1,000-Gallon Diesel Fuel Storage AST and the two 600-Gallon Used Oil AST as well as the areas below the other miscellaneous storage units.

Ash Grove will perform periodic integrity testing of the metal ASTs every ten years, or sooner if a release into the secondary containment tank occurs. This will include:

- A leak test rating that meets the standards specified for aboveground tanks (or in their absence the standards specified for underground tanks).
- Documentation of these tank integrity tests; and,





- Maintenance of comparison records for tank testing.

Per 40 CFR 112.7(e), the Facility may use usual and customary business records to serve as a record of tests or inspections, instead of keeping duplicate records for the SPCC Plan. These inspections are documented in the Facility inspection log sheets that are maintained onsite. The inspections and tests are conducted in accordance with written procedures developed by the Facility or by the Professional Engineer that certified the Plan. These procedures can be found in the Plant's electronic maintenance management system.

Integrity testing was performed on June 28, July 2<sup>nd</sup>, and 6<sup>th</sup> of 2004 on the following above ground storage tanks:

- Fuel Storage "AST", 1000 gallons, diesel
- Dock Crane Hydraulic Reservoir, 350 gallons, hydraulic oil
- Hydraulic Reservoir (Philadelphia), 374 gallons, hydraulic oil
- Used Oil "AST" (Identical Twin Tanks), 600 gallons, used oil
- Emergency Generator Diesel Tank, 400 gallons, diesel

The records and formal report of the tank integrity testing is kept on the plant site.

Facility personnel frequently observe tanks during operating hours. Formal inspections are conducted by the Facility following the schedule in the Facility Inspection Report and Checklist (Appendix C). These include observations of the outside of each tank for signs of deterioration, leaks which might cause a spill, or accumulation of oil inside containment and diked areas and around the down-grade storm drain catch basins. The personnel also observe the tank supports and foundations.

The Facility does not own, operate, or maintain field-constructed aboveground containers. Therefore, the brittle fracture inspection or evaluation requirements in 40 CFR 112.7(i) do not apply to the Facility.

### ***3.2.2.3 Inspections of Underground (Buried) Storage Tanks***

The Facility does not operate any buried or underground storage tanks (USTs) that contain oil. Therefore, the requirements of leak testing in 40 CFR 112.7(e)(2)(iv) and (v) do not apply to the Facility.



#### 3.2.2.4 Procedures for Pipes

The Facility implements the following procedures for oil pipes:

- Pipelines that are not in use for extended periods of time (six months or more) are capped or blind flanged and marked as to their origin.
- Aboveground valves and pipelines are regularly examined by operating personnel following the schedule in Table 4 and the guidelines in Appendix C. The general condition of items, such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are assessed or examined to detect leaks and potential equipment failures.
- Periodic pressure testing may be warranted for piping in areas where Facility drainage is such that a failure might lead to an outdoor release spill event. The drainage in these areas is designed so that a piping failure would not lead to a spill event.
- Vehicular traffic granted entry into the Facility in areas of oil storage/handling is not required to be verbally warned, because the system design is not vulnerable to vehicle traffic. The pipes are not located over roadways, and traffic barriers are located in front of tanks in asphalt areas to protect them from possible vehicle contact.

#### 3.2.3 Oil Transfer Procedures

The Facility does not maintain a tank car and tank truck loading/unloading rack; therefore, the operational procedure requirements in 40 CFR 112.7(h) do not apply.

There is no truck loading/unloading rack at the Ash Grove facility to handle petroleum materials and therefore the provisions of 40 CFR 112.7(e)(4) do not apply.

**Bulk Storage Tanks-** The bulk diesel and hydraulic oil tanks are filled via commercial diesel fuel vendors from bulk tank trucks. Ash Grove personnel will escort the tanker trucks to the site of refill and will observe the tanker operator filling the diesel tanks. Ash Grove requires the vendor to bring their own spill containment materials, however, in the case of a catastrophic release, Ash Grove would make its spill containment materials available and assist as needed to control any oil release. Facility personnel would also be present when the fuel tanks are emptied to replace old fuel. In case of a spill during loading and unloading operations, vendor and/or Ash Grove personnel should immediately notify the Control Room according to Plant Emergency Notification Procedures. Personnel can respond quickly to minimize the quantity that is spilled and can readily contact additional Ash Grove personnel if further assistance is needed.



All of the tank trucks and loading/unloading procedures meet the minimum requirements and regulations established by the U.S. Department of Transportation (U.S. DOT). Storage tank filling operations are performed to ensure that a tank is not overfilled. Prior to departure of any tank truck, the lowermost drain and all outlets of such vehicles are closely examined for leaks, and if necessary, tightened, adjusted, or replaced to prevent liquid leaks while in transit.

To contain spills that may occur while the bulk diesel tank is being filled, the bulk diesel tank truck is parked on a concrete surface within a bermed area large enough to accommodate approximately 50% of a 1,350-gallon truck compartment. This is the largest volume of any single compartment on the delivery vehicle.

**Fueling of mobile equipment-** These precautions will apply during the fueling of mobile equipment from the bulk diesel tank and portable AST. The equipment will be parked on the concrete surface within a bermed area. Additionally equipment operators will receive documented training described in this plan, be in attendance during fueling operations and have a spill kit present in the event of a spill.

**Fueling of small stationary tanks-** Fueling of small stationary tanks will be from the portable AST. Equipment operators will receive documented training described in this plan, be in attendance during fueling operations and have a spill kit present in the event of a spill.

**Parking of mobile equipment-** Production equipment such as loaders and large mobile equipment as well as maintenance equipment such as cranes and manlifts will be parked on a concrete surface so that in the event of a fuel leak, the fuel will be routed to and contained by the oil water separator. Equipment operators will receive documented training described in this plan and spill kits will be present near the parked equipment in the event of a spill.

**Transfer/Pumping Operations for Other Petroleum Materials-** Various lubricants and other petroleum products are delivered to the site in 55-gallon drums or smaller containers. Waste oils, if generated, will be placed directly into 55-gallon drums or other appropriately sized containers. Virgin lubricant and waste oil containers will be kept on impervious surfaces such as concrete and asphalt.

Facility personnel will be present and/or have direct control over lube oil dispensing and use and waste oil-draining operations. Spill cleanup materials are staged in the area for use by facility personnel. In case of a spill during such operations, facility or contract maintenance personnel can respond quickly to minimize the quantity of oil that is spilled.

**Operation of Stiff Leg Crane at Unloading Dock-** The operation of the stiff leg crane is used to load and off-load equipment onto a barge. While this operation is in progress the



hydraulic system is attended and the hydraulic lines are monitored for leakage. The hydraulic lines are inspected on an annual basis by the plant maintenance department.

**Fueling barge loader-** Fuel transfers are made to the barge loader using the portable 300-gallon diesel fuel tank. The double walled portable tank is hoisted from the dock onto the barge deck. A hose is used to fuel the barge loader from the portable tank. While filling the loader both the portable tank and the fuel transfer are monitored and employees are in attendance at all times during the refueling operation.

It is not expected that transformers would need to be totally filled during use. If they are to be topped-off, the oil is received in 5-gallon containers. Any releases, would therefore, be limited to 5-gallons or less and could easily be contained. If a transformer completely loses dielectric fluid, they would likely fail necessitating their replacement.

#### **3.2.4 Drainage Procedures**

The portion of the facility where industrial activity occurs is nearly entirely covered with concrete and asphalt paving, with the exception of landscaped areas. The facility drainage system has been designed and constructed according to accepted engineering practices to channel storm water sheet flow and run off into storm water sewers. The facility is not expected to be subject to periodic flooding, and release prevention measures for flooding are not required.

The storm water from the facility is collected and discharged to a 2,715-Gallon retention tank and oil water separator prior to discharge into the municipal stormwater system.

The Facility does manage oils outdoors where rainwater may accumulate and drainage release procedures in 40 CFR 112.8I(3) do apply to the following pieces of equipment:

- Two of the Facility's seven transformers are located outdoors and will be exposed to rainwater. The two exposed units are not surrounded by any containment features; however, any spills would flow towards storm drains that lead to the oil/water separator. Seven of the units are located indoors and will not be exposed to rainwater.
- The 1,000-Gallon Diesel Fuel Storage AST is surrounded by a 30,890-gallon secondary containment that should be adequate to collect rainwater.
- The 400-Gallon Diesel Emergency Generator AST is surrounded by a 500-gallon secondary containment and is located indoors and; therefore, is not exposed to rainwater.
- The 350-Gallon Dock Crane Hydraulic Reservoir is situated above a 175-gallon spill pan that should be adequate to collect rainwater.



#### ***3.2.4.1 Rainwater Inspection Procedures***

If rainwater accumulates in an area onsite that has the potential to be impacted by the oil containers described in this Plan, and there is an oil sheen or a small amount of floating oil is observed, the water may be discharged into the Facility's 2,715- gallon retention tank and oil water separator prior to discharge into the municipal stormwater system.

#### ***3.2.4.2 Spill Procedure to Prevent Release from Flowing Offsite Through the Facility Storm Drainage System***

The Facility operates an oil/water separator system in conjunction with its storm drain system. Any spills or released liquids of any type would travel through the oil/water separator prior to being discharged into the Metro stormwater system. The Facility maintains spill cleanup kits and absorbents onsite to respond to minor releases.

#### **3.2.5 Security Procedures**

The Facility is in operation and is staffed 24 hours a day, seven days a week. Therefore, there are always Production Department Staff or Maintenance Department Staff onsite to detect for spills or releases and deter spills occurring through acts of vandalism.

The starter controls are ~~site~~ accessible only by authorized personnel when the pumps are in a non-operating or non-standby status.



## **4 ADMINISTRATIVE REQUIREMENTS**

### **4.1 SPILL NOTIFICATION, REPORTING, AND RESPONSE REQUIREMENTS**

A list of Emergency Contacts such as the agencies to be contacted in the event of an emergency is included in Appendix F. Appendix F is meant for reference use only.

#### **4.1.1 Internal Notification**

If an oil spill occurs, the Control Room must be notified and will respond according to the Plant Emergency Notification Procedures outlined in Appendix F.

When notified of an on-site emergency, Production Control will:

- U.1. Request emergency assistance from the appropriate agency (911 or Spill Response) and provide the following needed information:
  - Identify yourself, (name & title)
  - Identify plant address: Ash Grove Cement Company  
3801 East Marginal Way South  
Seattle, WA  
Plant Telephone Number: 206.623.5596
  - Identify the type and nature of the emergency.
  - Instruct the responding personnel that an escort will meet the emergency vehicles at the main entrance
  - Identify the exact location of the spill
  - Provide any additional information regarding the emergency (Fire, chemical spill or release, identity of materials involved and estimated quantities, etc.).
  - After the emergency personnel leave the site, complete the Master Reporting Form provided in Appendix D.

#### **4.1.2 External Agency Notification**

The 24-hour emergency contact phone numbers for the agencies are included in Appendix F. Individual agencies have specific spill notification and reporting requirements that would apply if a release of oil occurred at the Facility.

Federal, State and local agency notification and reporting requirements for unauthorized oil releases are included in Appendix F. For example, any release that causes an oil sheen or that threatens waters of the state (to a storm drain) is a reportable release.



## 4.2 INSPECTIONS

The Facility Inspection Report and Checklist (Appendix C) includes an outline of the required SPCC inspections and frequencies for the Facility. Section 3.2.1 and Section 3.2.2 include more detailed information about the inspections performed at the Facility. Records of inspections and integrity testing will be retained as indicated in Section 4.4.3. If the inspections reveal any evidence of a release, record pertinent information in the Master Reporting Form provided in Appendix D.

## 4.3 PERSONNEL TRAINING

The personnel involved with the management and handling of oil and hazardous substances take part in periodic spill prevention and response training programs. The training program is an integral part of the facility's environmental training programs. The training will be conducted by an individual familiar with the SPCC Plan and will include the following topics:

- Introduction and Applicability
- Oil Spill Prevention Regulations
- Regulatory Requirements (training and trigger quantities)
- Spill Prevention, Control, and Countermeasures Plan
- Reporting Requirements
- Spill Prevention
- Facility-Specific SPCC Review
- Spill Response Training Drill (Tabletop Exercise)

The Facility is responsible for providing regulatory-related training to oil-handling personnel and those employees required to fuel mobile equipment. Spill prevention briefings for oil-handling personnel and those employees required to fuel mobile equipment are conducted when plant or response modifications and/or changes are made or implemented or when plans are amended, as identified in Section 4.4.1. The discharge prevention briefings are scheduled for oil-handling personnel and those employees required to fuel mobile equipment at least once a year to assure adequate understanding of the Facility's SPCC Plan. Such briefings highlight and describe known discharges as described in 40 CFR 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures.

The training, at a minimum, trains oil-handling personnel and those employees required to fuel mobile equipment in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and



regulations; general Facility operations; notification of the appropriate governmental and regulatory agencies; and, the contents of the Facility SPCC Plan. Attendance at SPCC-related training is documented on class attendance sheets. Records of SPCC Plan training will be retained as indicated in Section 4.4.3.

#### **4.4 MAINTAINING THE SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN**

- The SPCC Plan is stamped and certified by a registered Professional Engineer at the front of this Plan;
- Management approval is necessary at a level that is authorized to commit necessary resources (Section 1.0);
- Copies of the SPCC Plan are maintained at the location(s) identified in Section 1.2;
- The SPCC Plan is reviewed at least every five years to determine if an amendment is necessary and the review is documented on the form at the front of this Plan (Sections 4.4.1 and 4.4.2);
- Ash Grove allows USEPA, Washington State Department of Ecology (Ecology), or local agency (such as the Fire Department) inspectors to come onsite and inspect the SPCC Plan, as directed by the regulations; and,
- As part of normal operations and this SPCC plan, the Facility has provisions for inspecting the site to prevent releases of oil to navigable waters, training personnel about the SPCC Plan, maintaining security of the site, and keeping records of such activities (Sections 4.2 and 4.3).

##### **4.4.1 Spill Prevention Control and Countermeasure Plan Review and Amendment Requirements**

The SPCC Plan must be amended whenever there is a change in Facility design, construction, operation, or maintenance, which materially affects the potential for the discharge of oil into or upon the navigable waters of the U.S. or adjoining shorelines. Such technical amendments shall be implemented as soon as possible, but not later than six months after such change occurs.

Facility modifications that could require a technical amendment are:

- Addition of new tanks;





- Addition of new process equipment;
- Addition of new truck or rail loading/unloading facilities;
- Modifications that would reduce secondary containment or the ability to contain spills; or,
- Any other changes in the Facility or its operations that affect the Facility's potential to discharge oil to navigable waters or adjoining shorelines. This includes administrative or procedural changes such as reducing inspections from those specified in this SPCC Plan.

Even if there are no such modifications, a review and evaluation of the SPCC Plan must be completed at least once every five years in accordance with 40 CFR 112.5(b). The Facility will sign the statement at the front of this Plan as to whether it will amend the Plan to include the following:

- Such technology that will significantly reduce the likelihood of a spill event from the Facility as described in 40 CFR 112.1(b); and,
- Such technology that has been field proven at the time of review.

Any technical amendment to the SPCC Plan shall be certified by a Professional Engineer in accordance with 40 CFR Part 112.3(d) within six months after a change in the Facility design, construction, operation, or maintenance occurs which materially affects this Facility's potential for the discharge of oil into or upon the navigable waters of the United States or the adjoining shorelines.

A Professional Engineer certification is not required for non-technical amendments such as changes to phone numbers, names, etc. If the SPCC Plan does not require a technical amendment, the Facility operator/manager may sign and date the five-year review at the front of this Plan as indicated stating no technical amendment was necessary.

The most recent SPCC Plan review was conducted by Clayton Group Services and was certified as shown on the Professional Engineer Certification located at the front of this Plan.

#### **4.4.2 Spill Prevention Control and Countermeasure Plan Review and Amendment Documentation**

Each review or amendment to the SPCC Plan will be documented in the SPCC Plan Review and Amendment Log, which is found at the front of this SPCC Plan. Documentation should include the date and a summary of the review or amendment, the



name and signature of the person(s) performing the review or amendment, and identification of the Plan section(s) affected.

#### **4.4.3 Records**

Records of inspections, signed by the appropriate inspector or supervisor, are part of this SPCC Plan. Records of all inspections are maintained onsite for a minimum of three years.

#### **4.4.4 Reports to Agencies**

There are no requirements in the Federal or State laws or regulations to submit this SPCC Plan to agencies. The SPCC Plan will be maintained onsite and made available to agency inspectors upon their request.

Potential reports to agencies include the following:

- Spill notification reports identified in Section 4.1

#### **4.4.5 Agency Visits**

The USEPA, Ecology, USCG, and local agencies are authorized to visit the Facility and inspect it and the SPCC Plan during normal working hours. If an agency representative visits the site, let them know they may perform the inspection, and contact the Site Manager and the representative in charge of this Plan to ask if they would like to be present during the agency visit.



**BUREAU  
VERITAS**

## TABLES



**TABLE 1. SUMMARY OF OIL STORAGE/USE LOCATIONS**

Container Description	Volume (Gallons)	Contents	Location	Comments
Fuel Storage AST	1000	Diesel	A	30,890-gallon containment. Secondary containment added for fuel truck deliveries as well as mobile equipment fueling.
Dock Crane Hydraulic Reservoir and Hydraulic Lines	350	Hydraulic Oil	C	A 175-gallon spill pan is present below the hydraulic reservoir. Additional spill containment has been added to bring the total containment volume up to a minimum of 385 gallons.
Hydraulic Reservoir (Philadelphia)	374	Hydraulic Oil	D	Inside building. Containment consists of a blind sump located in center of the room.
Square Tank	740	Gear Oil	D	Inside building. Containment consists of a blind sump located in center of the room.
Drums (2)	55	Hydraulic Oil	D	Inside building. Containment consists of a blind sump located in center of the room.
Used Oil ASTs (2)	600 each	Used Oil	E	1137 gallon containment (To date, these ASTs have not been utilized by the facility)
Portable Fuel Tank	300	Diesel	F	Double walled construction. Moved by forklift on/off nearby pier.
Square Tanks (4)	500 each	Hydraulic Oil	G	Inside building with no additional containment.
Drums (10)	55 each	Lubricants	G	Inside building. No additional containment
Lubricant Drums (6)	55 each	Lubricants	H	The unit is located inside the Kiln Pier #1 building. Any spills would be contained within the building.



**TABLE 1. SUMMARY OF OIL STORAGE/USE LOCATIONS**

Container Description	Volume (Gallons)	Contents	Location	Comments
Emergency Generator Diesel Tank	400	Diesel	I	500 gallon containment
Drums (2)	55 each	Used Antifreeze	K	Drums are stored on secondary containment pallets.
Drums (2)	55 each	Waste Oil	K	Drums are stored on secondary containment pallets.
Drum	55	Hydraulic Oil	K	Drums are stored on secondary containment pallets.
Square Tank	240	New Oil	K	Double-walled construction. Spill kits should be placed in the area in case of a minor spill during re-filling.
Square Tank	180	New Oil	K	Double-walled construction. Spill kits should be placed in the area in case of a minor spill during re-filling.
Transformer #1	240	Mineral Oil	2 <sup>nd</sup> Level Coal Mill	No containment. Any spills would flow towards the east into a storm drain that leads to the oil/water separator.
Transformer #2	194	Silicone	Clinker Silo	The unit is located inside the Clinker Silo building. Any spills would be contained within the building.
Transformer #3	211	Silicone	Finish Mill	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.
Transformer #4	211	Silicone	Finish Mill	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.
Transformer #5	162	Silicone	Finish Mill	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.



TABLE 1. SUMMARY OF OIL STORAGE/USE LOCATIONS

Container Description	Volume (Gallons)	Contents	Location	Comments
Transformer #6	169	Mineral Oil	Finish Mill	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.
Transformer #7	169	Mineral Oil	Finish Mill	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.
Transformer #8	194	Silicone	Group II Silo	The unit is located inside a concrete-bermed area. Any spills would be contained within the berm.
Transformer #9	308	Mineral Oil	Between Change House & Pack House	No containment. Any spills would flow towards the south into a storm drain that leads to the oil/water separator.



**TABLE 2 – POTENTIAL EQUIPMENT FAILURES**

Potential Event	Equipment	Spill Direction	Estimated Potential Volume Released Minimum (Maximum)	Estimated Spill Rate
Complete failure of a full tank/container	Fuel Storage AST	Inside containment, or to storm drain system	50 gallons (1000 gallons)	10gpm to 20 gpm
	Dock Crane Hydraulic Reservoir and Hydraulic Lines	Into spill pan or onto ground, and if not immediately addressed, into the Duwamish River	50 gallons (350 gallons)	10 gpm to 20 gpm
	Hydraulic Reservoir (Philadelphia)	Within building	10 gallons (374 gallons)	Instantaneous
	Square Tank	Within building	100 gallons (740 gallons)	Instantaneous
	Drum	Within building	10 gallons (55 gallons)	10 gpm to 20 gpm
	Used oil ASTs (2)	Inside containment, or to storm drain system	10 gallons (600)	10 gpm to 20 gpm
	Portable Fuel Tank	Location dependent, onto ground	10 gallons (300 gallons)	10gpm to 20 gpm
	Square Tanks (4)	Within building	10 gallons (500 gallons)	10 gpm to 20 gpm
	Drums (10)	Within building	10 gallons (55 gallons)	10 gpm to 20 gpm
	Lubricant Drums	Within building	10 gallons (55 gallons)	10 gpm to 20 gpm



**TABLE 2 – POTENTIAL EQUIPMENT FAILURES**

Potential Event	Equipment	Spill Direction	Estimated Potential Volume Released Minimum (Maximum)	Estimated Spill Rate
	Emergency Generator Diesel Tank	Inside containment, or to storm drain system	10 gallons (400 gallons)	10 gpm to 20 gpm
Complete failure of a full tank/container	Drums (2)	ENE to storm drain system	10 gallons (110 gallons)	10 gpm to 20 gpm
	Drums (2)	ENE to storm drain system	10 gallons (110 gallons)	10 gpm to 20 gpm
	Drum	ENE to storm drain system	10 gallons (55 gallons)	10 gpm to 20 gpm
	Square Tank	ENE to storm drain system	10 gallons (240 gallons)	10 gpm to 20 gpm
	Square Tank	ENE to storm drain system	10 gallons (180 gallons)	10 gpm to 20 gpm
	Transformer #1	ESE to storm drain system	10 gallons (240 gallons)	0.1 to 1 gpm
	Transformer #2	Within Clinker Silo Building	10 gallons (194 gallons)	0.1 to 1 gpm
	Transformer #3	Within concrete berm	10 gallons (211 gallons)	0.1 to 1 gpm
	Transformer #4	Within concrete berm	10 gallons (211 gallons)	0.1 to 1 gpm





**TABLE 2 – POTENTIAL EQUIPMENT FAILURES**

Potential Event	Equipment	Spill Direction	Estimated Potential Volume Released Minimum (Maximum)	Estimated Spill Rate
	Transformer #5	Within concrete berm	10 gallons (162 gallons)	0.1 to 1 gpm
	Transformer #6	Within concrete berm	10 gallons (169 gallons)	0.1 to 1 gpm
	Transformer #7	Within concrete berm	10 gallons (169 gallons)	0.1 to 1 gpm
	Transformer #8	Within concrete berm	10 gallons (194 gallons)	0.1 to 1 gpm
	Transformer #9	South to storm drain system then to oil/water separator	10 gallons (308 gallons)	0.1 to 1 gpm
Container overfill	Fuel Storage AST	Inside containment, or to storm drain system	0.1 gallon (5 gallons)	Gradual loss – could be detected and stopped
	Grinding Aid AST	Inside containment	0.1 gallon (5 gallons)	Gradual loss – could be detected and stopped
	Dock Crane Hydraulic Reservoir	Into spill pan or onto ground	0.1 gallon (5 gallons)	Gradual loss – could be detected and stopped
	Hydraulic Reservoir (Philadelphia)	Within building	0.1 gallon (5 gallons)	Gradual loss – could be detected and stopped
	Square Tank	Within building	10 gallons (740)	10 gpm to 20 gpm



**TABLE 2 – POTENTIAL EQUIPMENT FAILURES**

Potential Event	Equipment	Spill Direction	Estimated Potential Volume Released Minimum (Maximum)	Estimated Spill Rate
	Used oil ASTs (2)	Inside containment, or to storm drain system	10 gallons (1,200 gallons)	10 gpm to 20 gpm
	Used oil ASTs (2)	Inside containment, or to storm drain system	10 gallons (1,200)	10 gpm to 20 gpm
	Portable Fuel Tank	Location dependent, onto ground	10 gallons (300 gallons)	10 gpm to 20 gpm
	Portable Fuel Tank	Location dependent, onto ground	10 gallons (300)	10 gpm to 20 gpm
	Square Tanks (4)	Within building	10 gallons (2,000 gallons)	10 gpm to 20 gpm
	Square Tanks (4)	Within building	10 gallons (2,000)	10 gpm to 20 gpm
	Diesel Emergency Generator Tank	Inside containment, or to storm drain system	10 gallons (400 gallons)	10 gpm to 20 gpm
	Diesel Emergency Generator Tank	Inside containment, or to storm drain system	10 gallons (400)	10 gpm to 20 gpm
Leaking pipe, valve, or fitting	Dock Crane Hydraulic Reservoir	Within containment pan. If unattended, into the Duwamish River	1 gallon (25 gallons)	0.1 gpm to 2.5 gpm
Container Unloading: Rupture or drop	Portable Fuel Tank	Location dependent, onto ground	1 gallon (365 gallons)	Gradual to instantaneous



**TABLE 2 – POTENTIAL EQUIPMENT FAILURES**

Potential Event	Equipment	Spill Direction	Estimated Potential Volume Released Minimum (Maximum)	Estimated Spill Rate
Release in the Fuel AST unloading area berm	Tanker Truck or hose	Within containment berm towards low point.	1,300 gallons	1 to 20 gpm
Release of fuel during transfer of portable AST to the barge	Portable tank	Onto the water or barge below	1 to 300 gallons	1 to 300 gpm



## FIGURES



**APPENDIX A**

**SPCC PLAN REQUIREMENTS AND THEIR LOCATIONS**

**IN THIS SPCC PLAN**



**SPCC PLAN CROSS-REFERENCE AND COMPLETENESS CHECKLIST  
(UPDATED SEPTEMBER 2002)**

<b>SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN</b>		
<b>40 CFR Section</b>	<b>Description</b>	<b>Location in this SPCC Plan</b>
<i>Subpart A—Applicability, Definitions, and General Requirements For All Facilities and All Types of Oils</i>		
<i>§ 112.1 through 112.7</i>		
112.1	General applicability establishing procedures, methods and equipment and other requirements for equipment to prevent the discharge of oil from non-transportation-related onshore and offshore facilities into or upon the navigable waters of the US or adjoining shorelines.	1.0
112.3(a) – (c)	Requirements for preparation and implementation of SPCC Plans in accordance with 40 CFR 112.7 <i>and any other applicable section of 40 CFR 112.</i>	1.0
112.3(d)	Obtain Professional Engineer's review and certification. P.E. Certifies the SPCC Plan was prepared in accordance with good engineering practice, <i>including consideration of applicable industry standards</i> , and with the requirements of the SPCC rule.	Front of Plan, 1.0, and 4.4.1
112.3(e)	Maintain copy of SPCC Plan on-site if facility is <i>normally attended at least 4 hours per day</i> ; otherwise, maintain it at nearest field office. Also, make Plan available to USEPA RA or other local agency inspector for on-site review during normal working hours.	1.2
112.4(a) – (c)	When discharge >1,000 gallons of oil in a <i>single discharge as described in 40 CFR 112.1(b)</i> , or (2) <i>discharge more than 42 U.S. gallons of oil as described in 40 CFR 112.1(b)</i> , in each of two discharges within any 12-month period, submit, within 60 days, a report to regional EPA and to the state agency in charge of oil pollution control activities, State Water Board.	4.1.2
112.5(a)	Amend SPCC Plan, within 6 months, whenever there is change in facility design, construction, operation or maintenance, which materially affects facility's potential for discharge.	4.4.1



<b>SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN</b>		
<b>40 CFR Section</b>	<b>Description</b>	<b>Location in this SPCC Plan</b>
112.5(b)	Perform a review and evaluation of SPCC Plan at least once <i>every five years</i> . <i>The owner/operator must document completion of the review and evaluation, and must sign a statement as to whether he will amend the SPCC Plan. The following will suffice: "I have completed review and evaluation of the SPCC Plan for (name of facility) on (date), and will (will not) amend the Plan as a result."</i>	Front of Plan and 4.4.1
112.51	Obtain Professional Engineer's certification for <i>any technical amendments</i> in accordance with 112.3(d).	4.4.1
<b>§ 112.7 General requirements for Spill Prevention, Control, and Countermeasure Plans</b>		
112.7	If you are the owner or operator of a facility subject to this part you must prepare a Plan in accordance with good engineering practices. The Plan must have the full approval of management at a level of authority to commit the necessary resources to fully implement the Plan. You must prepare the Plan in writing.	Front of Plan
112.7	<i>If you do not follow the sequence specified in this section for the Plan, you must prepare an equivalent Plan acceptable to the Regional Administrator that meets all of the applicable requirements listed in this part, and you must supplement it with a section cross-referencing the location of requirements listed in this part and the equivalent requirements in the other prevention plan. If the Plan calls for additional facilities or procedures, methods, or equipment not yet fully operational, you must discuss these items in separate paragraphs, and must explain separately the details of installation and operational start-up. As detailed elsewhere in this section, you must also:</i>	App. A – this checklist
112.7(a)(1)	Include a discussion of your facility's conformance with the requirements listed in 40 CFR 112.7.	1.0 and Tables 1 and 2



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.7(a)(2)	<i>Comply with all applicable requirements listed in this part. Your Plan may deviate from the requirements in paragraphs (g), (h)(2) and (3), and (i) of this section and the requirements in subparts B and C of this part, except the secondary containment requirements in paragraphs 1 and (h)(1) of this section, and §§ 112.81(2), 112.81(11), 112.91(2), 112.101, 112.121(2), 112.121(11), 112.131(2), and 112.141, where applicable to a specific facility, if you provide equivalent environmental protection by some other means of spill prevention, control, or countermeasure. Where your Plan does not conform to the applicable requirements in paragraphs (g), (h)(2) and (3), and (i) of this section, or the requirements of subparts B and C of this part, except the secondary containment requirements in paragraphs 1 and (h)(1) of this section, and §§ 112.81(2), 112.81(11), 112.91(2), 112.101, 112.121(2), 112.121(11), 112.131(2), and 112.141, you must state the reasons for nonconformance in your Plan and describe in detail alternate methods and how you will achieve equivalent environmental protection. If the Regional Administrator determines that the measures described in your Plan do not provide equivalent environmental protection, he may require that you amend your Plan, following the procedures in § 112.4(d) and (e).</i>	The whole Plan
112.7(a)(3)	Describe in your Plan the physical layout of the facility and include a facility diagram, which must mark the location and contents of each container. The facility diagram must include completely buried tanks that are otherwise exempted from the requirements of this part under § 112.1(d)(4). The facility diagram must also include all transfer stations and connecting pipes. You must also address in your Plan:	2.0 and Figures 1 and 2
	(i) The type of oil in each container and its storage capacity;	Table 1
	(ii) Discharge prevention measures including procedures for routine handling of products (loading, unloading, and facility transfers, etc.);	3.0 and 3.2.3
	(iii) Discharge or drainage controls such as secondary containment around containers and other structures, equipment, and procedures for the control of a discharge;	Table 2





SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
	<i>(iv) Countermeasures for discharge discovery, response, and cleanup (both the facility's capability and those that might be required of a contractor);</i>	3.0 and Table 2
112.7(a)(3) (continued)	<i>(v) Methods of disposal of recovered materials in accordance with applicable legal requirements; and</i>	3.2.4.1
	<i>(vi) Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with whom you have an agreement for response, and all appropriate Federal, State, and local agencies who must be contacted in case of a discharge as described in § 112.1(b).</i>	App. F
112.7(a)(4)	<i>Unless you have submitted a response plan under 40 CFR 112.20, provide information and procedures in your SPCC Plan to enable a person reporting a discharge to relate information on the exact address or location and phone number of the facility....</i>	4.1.1
112.7(a)(5)	<i>Unless you have submitted a response plan under 40 CFR 112.20, organize portions of the SPCC Plan describing procedures you will use when a discharge occurs in a way that will make them readily usable in an emergency, and include appropriate supporting materials as appendices.</i>	3.2.4.2
112.7(b)	Where experience indicates a reasonable potential for equipment failure (such as loading or unloading equipment, tank overflow, rupture, or leakage, or any other equipment known to be a source of a discharge), include in your Plan a prediction of the direction, rate of flow, and total quantity of oil which could be discharged from the facility as a result of each type of major equipment failure.	2.5 and Table 2



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.7I(1)	Provide appropriate containment and/or diversionary structures or equipment to prevent discharged oil from reaching navigable watercourse. <i>The entire containment system, including walls and floor, must be capable of containing oil and must be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not escape the containment system before cleanup occurs.</i> At a minimum, include one of following preventive systems for onshore facilities:	3.1.1
	(i) Dikes, berms or retaining walls;	3.1.1
	(ii) Curbing;	3.1.1
	(iii) Culverts, gutters or other drainage;	NA
	(iv) Weirs, booms or other barriers;	NA
112.7I(1) (continued)	(v) Spill diversion ponds;	NA
	(vi) Retention ponds; and,	NA
	(vii) Sorbent materials.	NA
112.7(d)	When installation of structures or equipment, as outlined in 112.7I and (h)(1) and 40 CFR 112.8I(2), I(11), 112.9I(2), 112.10I, 112.12I(2), 112.12I(11), 112.13I(2) and 112.14I is not practicable, <i>clearly explain why such measures are not practicable; for bulk storage containers, conduct periodic integrity testing of the containers and periodic integrity and leak testing of the valves and piping, unless you have submitted a response plan under 40 CFR 112.20 provide the following in your SPCC Plan:</i>	1.1 and 1.3
	1. Provide an oil spill contingency plan described in 40 CFR 109; and,	NA
	2. Provide a written commitment of manpower, equipment and materials to control and remove harmful quantity of oil discharged.	NA



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.7(e)	<i>Conduct inspections and tests required by this part in accordance with written procedures that you or the certifying engineer develop for the facility. You must keep these written procedures and a record of the inspections and tests, signed by the appropriate supervisor or inspector, with the SPCC Plan for a period of three years. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.</i>	3.2.1 and 3.2.2
<i>112.7(f) Personnel, training, and discharge prevention procedures</i>		
112.7(f)(1)	<i>At a minimum, train your oil-handling personnel in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and, the contents of the facility SPCC Plan.</i>	4.3
112.7(f)(2)	<i>Designate a person at each applicable facility who is accountable for discharge prevention and who reports to facility management.</i>	Front of Plan and 4.3
112.7(f)(3)	<i>Schedule and conduct discharge prevention briefings for your oil handling personnel at least once a year to assure adequate understanding of the SPCC Plan for that facility. Such briefings must highlight and describe known discharges as described in § 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures.</i>	4.3
<i>112.7(g) Security (excluding oil production facilities)</i>		
112.7(g)(1)	<i>Fully fence each facility handling, processing, or storing oil, and lock and/or guard entrance gates when the facility is not in production or is unattended.</i>	3.1.6
112.7(g)(2)	<i>Ensure that the master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating or non-standby status.</i>	3.2.5



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.7(g)(3)	Lock the starter control on each oil pump in the "off" position and locate it at a site accessible only to authorized personnel when the pump is in a non-operating or non-standby status.	3.2.5
112.7(g)(4)	Securely cap or blank-flange the loading/unloading connections of oil pipelines or facility piping when not in service or when in standby service for an extended time. This security practice also applies to piping that is emptied of liquid content either by draining or by inert gas pressure.	3.2.5
112.7(g)(5)	Provide facility lighting commensurate with the type and location of the facility that will assist in the: U.7. Discovery of discharges occurring during hours of darkness, both by operating personnel, if present, and by non-operating personnel (the general public, local police, etc.); and (ii) Prevention of discharges occurring through acts of vandalism.	3.1.6
<i>112.7(h) Facility tank car and tank truck loading/unloading rack (excluding offshore facilities)</i>		
112.7(h)(1)	<i>Where loading/unloading area drainage does not flow into a catchment basin or treatment facility designed to handle discharges, use a quick drainage system for tank car or tank truck loading and unloading areas. You must design any containment system to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded or unloaded at the facility.</i>	NA
112.7(h)(2)	<i>Provide an interlocked warning light or physical barrier system, warning signs, wheel chocks, or vehicle break interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines.</i>	NA
112.7(h)(3)	<i>Prior to filling and departure of any tank car or tank truck, closely inspect for discharges the lowermost drain and all outlets of such vehicles, and if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit.</i>	3.2.3



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.7(i)	<i>If a field-constructed aboveground container undergoes a repair, alteration, reconstruction, or a change in service that might affect the risk of a discharge or failure due to brittle fracture or other catastrophe, or has discharged oil or failed due to brittle fracture failure or other catastrophe, evaluate the container for risk of discharge or failure due to brittle fracture or other catastrophe, and as necessary, take appropriate action.</i>	NA
112.7(j)	<i>In addition to the minimal prevention standards listed under this section, include in your Plan a complete discussion of conformance with the applicable requirements and other effective discharge prevention and containment procedures listed in this part or any applicable more stringent State rules, regulations, and guidelines.</i>	NA
<i>Subpart B—Requirements for Petroleum Oils and Non-Petroleum Oils, Except Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and Vegetable Oils (Including Oils from Seeds, Nuts, Fruits, and Kernels)</i>		
<i>§ 112.8 Spill Prevention, Control, and Countermeasure Plan requirements for onshore facilities (excluding production facilities).</i>		
112.8(a)	<i>Meet the general requirements for the Plan listed under 40 CFR 112.7, and the specific discharge prevention and containment procedures listed in this section (40 CFR 112.8).</i>	1.0 and 3.1.1
<i>112.8(b) Facility Drainage (for onshore facilities, except oil production)</i>		
112.8(b)(1)	<i>Restrain drainage from diked storage areas by valves to prevent a discharge into the drainage system or facility effluent treatment system, except where facility systems are designed to control such discharge. You may empty diked areas by pumps or ejectors; however, you must manually activate these pumps or ejectors and must inspect the condition of the accumulation before starting, to ensure no oil will be discharged.</i>	NA –



<b>SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN</b>		
<b>40 CFR Section</b>	<b>Description</b>	<b>Location in this SPCC Plan</b>
112.8(b)(2)	Use valves of manual, open-and closed design, for the drainage of diked areas. You may not use flapper-type drain valves to drain diked areas. If your facility drainage drains directly into a watercourse and not into an on-site wastewater treatment plant, you must inspect and may drain uncontaminated retained storm water, as provided in paragraphs I(3)(ii), (iii), and (iv) of this section.	NA
112.8(b)(3)	Design facility drainage systems from undiked areas with a potential for a discharge (such as where piping is located outside containment walls or where tank truck discharges may occur outside the loading area) to flow into ponds, lagoons, or catchment basins designed to retain oil or return it to the facility. You must not locate catchment basins in areas subject to periodic flooding.	NA 3.1.5
112.8(b)(4)	If facility drainage is not engineered as in paragraph (b)(3) of this section, equip the final discharge of all ditches inside the facility with a diversion system that would, in the event of an uncontrolled discharge, retain oil in the facility.	NA 3.1.6
112.8(b)(5)	Where drainage waters are treated in more than one treatment unit and such treatment is continuous, and pump transfer is needed, provide two "lift" pumps and permanently install at least one of the pumps. Whatever techniques you use, you must engineer facility drainage systems to prevent a discharge as described in § 112.1(b) in case there is an equipment failure or human error at the facility.	NA



**SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN  
REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN**

40 CFR Section	Description	Location in this SPCC Plan
<b>112.81 Bulk Storage Containers (for onshore facilities, except oil production)</b>		
112.81(1)	Do not use a container for the storage of oil unless its material and construction are compatible with the material stored and conditions of storage such as pressure and temperature.	3.1.2
112.81(1)	Construct all bulk storage container installations so that you provide a secondary means of containment for the entire capacity of the largest single container and sufficient freeboard to contain precipitation. You must ensure that diked areas are sufficiently impervious to contain discharged oil. Dikes, containment curbs, and pits are commonly employed for this purpose. You may also use an alternative system consisting of a drainage trench enclosure that must be arranged so that any discharge will terminate and be safely confined in a facility catchment basin or holding pond.	3.1.1 and Table 2
112.81(3)	Not allow drainage of uncontaminated rainwater from the diked area into a storm drain or discharge of an effluent into an open watercourse, lake, or pond, bypassing the facility treatment system unless you:	NA 3.2.4
	(i) Normally keep the bypass valve sealed closed.	3.2.4
	(ii) Inspect the retained rainwater to ensure that its presence will not cause a discharge as described in § 112.1(b).	3.2.4
	(iii) Open the bypass valve and reseal it following drainage under responsible supervision; and	3.2.4
	(iv) Keep adequate records of such events, for example, any records required under permits issued in accordance with §§ 122.41(j)(2) and 122.41(m)(3).	3.2.4
112.81(4)	Protect any completely buried metallic storage tank installed on or after January 10, 1974 from corrosion by coatings or cathodic protection compatible with local soil conditions. You must regularly leak test such completely buried metallic storage tanks.	NA 2.3.1.2



SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN		
40 CFR Section	Description	Location in this SPCC Plan
112.81(5)	<i>Do not use partially buried or bunkered metallic tanks for the storage of oil, unless you protect the buried section of the tank from corrosion. You must protect partially buried and bunkered tanks from corrosion by coatings or cathodic protection compatible with local soil conditions.</i>	NA – 2.3.1.2
112.81(6)	<i>Test each aboveground container for integrity on a regular schedule, and whenever you make material repairs. The frequency of and type of testing must take into account container size and design (such as floating roof, skid-mounted, elevated, or partially buried).</i>	3.2.2
	<ul style="list-style-type: none"> <li><i>You must combine visual inspection with another testing technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of nondestructive shell testing.</i></li> </ul>	3.2.2.1
	<ul style="list-style-type: none"> <li><i>You must keep comparison records and you must also inspect the container's supports and foundations.</i></li> </ul>	3.2.2.1
	<ul style="list-style-type: none"> <li><i>In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas.</i></li> </ul>	3.2.2.1
	<ul style="list-style-type: none"> <li><i>Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.</i></li> </ul>	3.2.2.1
112.81(7)	Control leakage through defective internal heating coils by monitoring the steam return and exhaust lines for contamination from internal heating coils that discharge into an open watercourse, or pass the steam return or exhaust lines through a settling tank, skimmer, or other separation or retention system.	NA – 2.3.5
112.81(8)	Engineer or update each container installation in accordance with good engineering practice to avoid discharges. You must provide at least one of the following devices:	3.1.1





<b>SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN</b>		
<b>40 CFR Section</b>	<b>Description</b>	<b>Location in this SPCC Plan</b>
	(i) High liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station. In smaller facilities an audible air vent may suffice.	3.1.1.1, 3.1.4, and 3.2.2.1
	(ii) High liquid level pump cutoff devices set to stop flow at a predetermined <i>container</i> content level.	NA
	(iii) Direct communication between tank gauger and pumping station.	NA
	(iv) Fast response system for determining liquid level of each bulk storage <i>container</i> such as digital computers, telepulse, or direct vision gauges. <i>If you use this alternative, a person must be present to monitor gauges and the overall filling of bulk storage containers.</i>	3.2.3
	(v) You must regularly test liquid level sensing devices to ensure proper operation.	3.2.2.1 and 3.2.2.2
112.8I(9)	Observe effluent treatment facilities frequently enough to detect possible system upsets that could cause a discharge as described in § 112.1(b).	NA
112.8I(10)	Promptly correct visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts. You must promptly remove any accumulations of oil in diked areas.	3.2.1
112.8I(11)	Position or locate mobile or portable oil storage containers to prevent a discharge as described in § 112.1(b). You must furnish a secondary means of containment, such as a dike or catchment basin, sufficient to contain the capacity of the largest single compartment or <i>container with sufficient freeboard to contain precipitation.</i>	2.3.4, 3.1.1.2, and Table 2
112.8(d) Facility Transfer Operations, Pumping, and Facility Process (onshore facilities, except oil production)		



<b>SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN</b>		
<b>40 CFR Section</b>	<b>Description</b>	<b>Location in this SPCC Plan</b>
<i>112.8(d)(1)</i>	Provide buried piping that is installed or replaced on or after August 16, 2002, with a protective wrapping and coating. You must also cathodically protect such buried piping installations or otherwise satisfy the corrosion protection standards for piping in part 280 of this chapter or a State program approved under part 281 of this chapter. If a section of buried line is exposed for any reason, you must carefully inspect it for deterioration. If you find corrosion damage, you must undertake additional examination and corrective action as indicated by the magnitude of the damage.	NA 3.2.2.3
<i>112.8(d)(2)</i>	Cap or blank-flange the terminal connection at the transfer point and mark it as to origin when piping is not in service or is in standby service for an extended time.	NA 3.2.2.3
<i>112.8(d)(3)</i>	Properly design pipe supports to minimize abrasion and corrosion and allow for expansion and contraction.	3.1.2
<i>112.8(d)(4)</i>	Regularly inspect all aboveground valves, piping, and appurtenances. During the inspection you must assess the general condition of items, such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces. You must also conduct integrity and leak testing of buried piping at the time of installation, modification, construction, relocation, or replacement.	NA 3.2.2.3
<i>112.8(d)(5)</i>	Warn all vehicles entering the facility to be sure that no vehicle will endanger aboveground piping or other oil transfer operations.	NA 3.2.2.3



**SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN  
REQUIREMENTS AND THEIR LOCATIONS IN THIS SPCC PLAN**

40 CFR Section	Description	Location in this SPCC Plan
<p><i>Appendix C to Part 112</i></p>	<p>Appendix C to Part 112—Substantial Harm Criteria</p> <p><i>Section 2.1 A non-transportation-related facility with a total oil storage capacity greater than or equal to 42,000 gallons that transfers oil over water to or from vessels must submit a response plan to EPA.</i></p> <p><i>Section 2.2 Any facility with a total oil storage capacity greater than or equal to 1 million gallons without secondary containment sufficiently large to contain the capacity of the largest aboveground oil storage tank within each area plus sufficient freeboard to allow for precipitation must submit a response plan to EPA. Secondary containment structures that meet the standard of good engineering practice for the purposes of this part include berms, dikes, retaining walls, curbing, culverts, gutters, or other drainage systems.</i></p> <p><i>Section 2.3 A facility with a total oil storage capacity greater than or equal to 1 million gallons must submit its response plan if it is located at a distance such that a discharge from the facility could cause injury (as defined at 40 CFR 112.2) to fish and wildlife and sensitive environments. For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (59 FR 14713, March 29, 1994) and the applicable Area Contingency Plan. Facility owners or operators must determine the distance at which an oil spill could cause injury to fish and wildlife and sensitive environments using the appropriate formula presented in Attachment C-III to this appendix or a comparable formula.</i></p> <p><i>Section 2.4 A facility with a total oil storage capacity greater than or equal to 1 million gallons must submit its response plan if it is located at a distance such that a discharge from the facility would shut down a public drinking water intake, which is analogous to a public water system as described at 40 CFR 143.21.</i></p>	<p>1.3 and App. B</p>





This SPCC Plan Cross-Reference and Completeness Checklist were completed for non-transportation related facilities. The following SPCC regulations do not apply to this facility:

40 CFR § 112.9 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil production facilities;

40 CFR § 112.10 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil drilling and workover facilities;

40 CFR § 112.11 Spill Prevention, Control, and Countermeasure Plan requirements for offshore oil drilling, production, or workover facilities; and,

40 CFR § 112.12 Spill Prevention, Control, and Countermeasure Plan requirements for onshore facilities (excluding production facilities). Subpart C—Requirements for Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and for Vegetable Oils, including Oils from Seeds, Nuts, Fruits, and Kernels.



**APPENDIX B**

**SUBSTANTIAL HARM DETERMINATION FORM**



**USEPA CERTIFICATION OF SUBSTANTIAL HARM DETERMINATION**  
**FORM**

**Facility Name:** Ash Grove Cement Company

**Facility Address:** 3801 East Marginal Way South, Seattle, Washington 98134

Does the *facility* transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

YES

☐ NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground storage tank area?

YES

☐ NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using an appropriate formula) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments?

YES

☐ NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance as calculated using an appropriate formula such that a discharge from the facility would shut down a public drinking water intake or public water system?

YES

☐ NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil spill in an amount greater than or equal to 10,000 gallons within the last 5 years?

YES

☐ NO

**CERTIFICATION**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.



\_\_\_\_\_  
Signature

Craig Puljan

\_\_\_\_\_  
Name (Printed)

\_\_\_\_\_  
Plant Manager

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date





**APPENDIX C**

**FACILITY INSPECTION REPORT AND CHECKLIST**



## FACILITY INSPECTION REPORT AND CHECKLIST

INSPECTOR: \_\_\_\_\_ DATE: \_\_\_\_\_ TIME: \_\_\_\_\_

Instructions: This check sheet is to be used during program review process of the SPCC.

<b>Drainage ( Daily/Monthly Schedule)</b>	<b>Comments</b>
No noticeable oil or sheen on runoff?	
Containment area drainage valves are closed and locked?	
No visible oil sheen in containment area?	
No standing water in containment area?	
Valves, flanges, and gaskets are free from leaks.	
Containment walls are intact?	
<b>Oil-Filled Electrical Equipment (Monthly Schedule)</b>	
Equipment surfaces are checked for signs of leakage?	
Equipment in good condition?	
Bolts, rivets, or seams are not damaged?	
Equipment foundation is intact?	
Level gauges and alarms working properly?	
Vents are not obstructed?	
<b>ASTs (Daily/Monthly Schedule)</b>	
Tank surfaces (both primary and secondary) are checked for signs of leakage?	
Tank (both primary and secondary) in good condition?	
Bolts, rivets, or seams are not damaged?	
Tank foundation is intact?	
Monthly- Level gauges and alarms working properly?	
Vents are not obstructed?	
Daily Lighting is working properly?	
<b>Training (Annual Schedule)</b>	
Spill prevention briefing held?	
Training records are in order?	

**NOTES:**

A "0" answer to any item will require corrective action. Initial and date the follow-up actions.  
 X=Satisfactory, N/A=Not Applicable; 0=Repair/Correction Necessary; C=See comment section

AGC2H000374



The inspections required by the SPCC Plan are conducted under several separate programs at the Facility. These inspection programs and the SPCC Plan areas they cover are listed below.

<u>Issues Inspected</u>	<u>Frequency</u>	<u>Responsible Party</u>
Drainage	Daily	
Aboveground storage tank (AST) Tank General	Daily/Monthly	
Site oil storage area and drainage areas	Monthly	
AST and UST Tanks mechanical	Annually	
Training	Annually	



**APPENDIX D**

**MASTER REPORTING FORM**



## MASTER SPILL REPORTING FORM

Complete each section in detail for each agency called.

U.S. Coast Guard National Response Center: 800-424-8802 / WA Dept of Mgmt 24 Hour  
Notification: 800-258-5990

1. Number called \_\_\_\_\_ Agency \_\_\_\_\_

2. Details of the release or threatened release

Exact location \_\_\_\_\_

- Date \_\_\_\_\_
- Time \_\_\_\_\_
- Duration \_\_\_\_\_

3. Name of the person reporting to the Agency \_\_\_\_\_

4. Hazardous materials involved (chemical name) \_\_\_\_\_

- Is this material extremely hazardous? If it's diesel or transformer oil, the answer is no.

5. Estimate of the quantity of hazardous material involved \_\_\_\_\_ gallons/pounds (circle one)

6. Potential hazard presented by the hazardous material, if known \_\_\_\_\_

7. Medium or media impacted? Soil, storm drain, surface water, ground water? (circle one)

8. Description of what happened \_\_\_\_\_  
\_\_\_\_\_

9. Proper precautions to take \_\_\_\_\_

10. Known or anticipated health risks \_\_\_\_\_

11. Name and phone number of a person at the Facility if the Agency needs more information

Name \_\_\_\_\_ Phone Number \_\_\_\_\_



## **APPENDIX E**

### **FUEL TRANSFER/EQUIPMENT MONITORING PROCEEDURES**



## **DIESEL TRANSFERRING PROCEDURES**

Upon delivery of diesel fuel to be stored in the 1000-gallon tank, the company representative will meet and escort the delivery truck to the tank.

1. Prior to transferring the diesel to the tank the following action must be taken by the company representative:
  - A. Inspect the tank for evidence of leaks or corrosion and the spill containment area for spills and cracks.
    1. Notify the Control Room x211 (radio Unit 1) if a spill or leak is discovered, do not transfer delivery to tank.
  - B. Inspect the spill containment for cracks or other damage that could result in failure of the containment.
    1. Notify the Control Room (radio Unit 1) if any deformation is found. Do not transfer delivery to tank.
  - C. Insure that spill clean up material is on hand in the Old Raw Mill Building and in the delivery truck.
  - D. Inspect the delivery hose to insure that it is free of obvious defects and be familiar with the pump controls on the truck in order to stop fuel transfer in case of an emergency.
2. During transfer operations, the company representative and the delivery truck driver will be present.
3. In case of a spill:
  - A. Stop transfer of fuel,
  - B. Notify the Control Room (radio Unit 1)
  - C. Use spill cleanup material to contain product spill from spreading.
  - D. If needed, additional spill kits are located:
    1. Group II silos at base of office stairs.
    2. Raw Mill Hydraulic Building.
    3. Receiving Dock.



4. Finish Mill, SW corner first floor.
5. Old Raw Mill Building.
6. Burner Building – NW corner ground floor.
7. Used Oil Storage Tanks.





### **DOCK CRANE HYDRAULIC OIL SPILL PROCEDURES**

1. Prior to crane operation the following must be taken by the operator:
  - A. Inspect the tank, pump and hose and hose connections for signs of leaks or damage. Do not operate if any defect is found, notify your supervisor.
  - B. Inspect the reservoir basin for rainwater accumulation.
    1. Remove clean water by pumping into a clean container. Transport and discharge into the storm system.
    2. If water is contaminated, remove oil with skimmer pads, prior to pumping.
  - C. Insure that spill clean up material is on hand on the dock.
2. In case of a spill:
  - A. Turn off the hydraulic pump,
  - B. Notify the Control Room x211 (radio Unit 1)
  - C. Use spill cleanup material to contain product spill from spreading.
  - D. If needed, additional spill kits are located:
    8. Group II silos at base of office stairs.
    9. Raw Mill Hydraulic Building.
    10. Receiving Dock.
    11. Finish Mill, SW corner first floor.
    12. Old Raw Mill Building.
    13. Burner Building – NW corner ground floor.
    14. Used Oil Storage Tanks.



### **RAW MILL HYDRAULIC OIL SPILL PROCEDURES**

1. In case of a spill:
  - A. Notify the Control Room x211 (radio Unit 1)
  - B. Use spill cleanup material, soil or other readily available material to contain product spill from spreading.
  - C. If needed, additional spill kits are located:
    15. Group II silos at base of office stairs.
    16. Raw Mill Hydraulic Building.
    17. Receiving Dock.
    18. Finish Mill, SW corner first floor.
    19. Old Raw Mill Building
    20. Burner Building – NW corner ground floor.
    21. Used Oil Storage Tanks.



### USED OIL HOLDING TANK PROCEDURES

1. Prior to transporting used oil to the holding tank the following action must be taken by the operator:
  - B. Inspect the transfer container for defects such as corrosion or cracks, which may allow material to leak. All transfer containers must be in good condition.
  - C. Only used oil or lubricants that have been approved as "spec oil" may be transferred to the holding tanks.
2. Prior to transferring used oil into the tank the following action must be taken by the operator:
  - A. Inspect the tank for evidence of leaks and corrosion.
  - B. Inspect the delivery hose, pump and connections for defects. Report any found to your supervisor.
  - C. Insure that holding tank spill kit is on hand and is ready for use.
  - D. Insure that holding tank has sufficient space to contain the additional oil to prevent overfilling.
3. In case of a spill:
  - A. Stop transfer
  - B. Notify the Control Room (radio Unit 1)
  - C. Use material in the spill kit to prevent spill from spreading.
  - D. If needed, additional spill kits are located:
    1. Group II silos at base of office stairs.
    2. Raw Mill Hydraulic Building.
    3. Receiving Dock.
    4. Finish Mill, SW corner first floor.
    5. Old Raw Mill Building.
    6. Burner Building – NW corner ground floor.



7. Used Oil Storage Tanks.



### **PORTABLE TANK FUEL SPILL PROCEDURES**

1. Prior to moving the tank the following action must be taken by the lift truck operator:
  - A. Inspect the tank for evidence of leaks or corrosion.
  - B. Inspect the delivery hose, pump and connections for defects. Report any found to your supervisor.
  - C. Insure that tank spill kit is on hand and is transported along with the tank.
2. This tank is not to be stored:
  - A. Within 250 feet of the waterfront,
  - B. Near the storm drains at the north west corner of the Clinker Storage silos (see site map for drain locations)
  - C. Near the wash rack basin near the Group II silos.
3. In case of a spill:
  - A. Stop transfer.
  - B. Notify the Control Room x211 (radio Unit I)
  - C. Use material in the spill kit to prevent spill from spreading.
  - D. If needed, additional spill kits are located:
    1. Group II silos at base of office stairs.
    2. Raw Mill Hydraulic Building.
    3. Receiving Dock
    4. Finish Mill, SW corner first floor
    5. Old Raw Mill Building.
    6. Burner Building – NW corner ground floor
    7. Used Oil Storage Tanks



**APPENDIX F**

**INTERNAL/EXTERNAL EMERGENCY CONTACTS &**

**NOTIFICATION PROCEDURE**



**ADDITIONAL AGENCY NOTIFICATION 24-HOUR EMERGENCY CONTACT  
PHONE NUMBERS**

**In case of a spill threatening the waterway:**

NRC Environmental Services (contractor): 1.800.337.7455

U.S. Coast Guard National Response Center: 1.800.424.8802

WA Department of Emergency Management 24 Hour Notification: 1.800.258.5990

**In case of a spill threatening the METRO sewer system:**

METRO, West Point Treatment Plant 24 Hour Notification: 206.689.3801

# HLM Inventory All - AGC Storeroom Information

Inventory Item Number	Name	Purchase Catalog	Quantity	Q/H 1	Q/H 2	Unit cost 1	Unit cost 2	Extended Value 1	Primary Location	Alternate Storage	Min 1	Min 2	Max 1	Max 2
100012	Brick, Magkor B, 220mm lng x 198mm lng, VDZ Shape, p/n B-322 - Refram	100012	84.00	each		9.35	each	785.45	04-Floor		0.00	each	0.00	each
100044	Valve, Relief, 3-1/2", S2, (for FM Lift Lube Pump), p/n R6701-3-1/2S - Hask	100044	1.00	each		0.00	each	0.00	02-02D-06		0.00	each	0.00	each
100045	Circuit Board, I/O, 115 VAC, p/n 115832 - CED	100045	1.00	each		637.50	each	637.50	02-08D-04		0.00	each	0.00	each
100046	Rupture Disc, (pkg=6 ea), p/n 509-297-000 - Irabon - Lubquip	100046	28.00	each		1.09	each	30.65	02-02D-03		0.00	each	0.00	each
100056	Switch Assy, (for Beck Actuator), p/n 20-3200-04 - Beck	100056	1.00	each		62.00	each	62.00	02-08D-06		0.00	each	0.00	each
100084	FUSE, 200A 500V SEMICOND FULLER	100084	3.00	each		38.19	each	114.57	02-03A-02		0.00	each	0.00	each
100182	Universal Flow Indicator, 0-3 gpm, L/H, (for Raw Mill Lube Room), p/n 8943	100182	2.00	each		0.00	each	0.00	02-04D-02		0.00	each	0.00	each
100202	Gasket, Discharge Port/Check Valve, p/n D1605 - Quincy	100202	2.00	each		2.09	each	4.18	02-Fence		0.00	each	0.00	each
100227	Valve, Pop-Off, set 125 psi, p/n FIG112C 3/8" - Kingston	100227	1.00	each		19.31	each	19.31	02-02C-05		0.00	each	0.00	each
100246	Gate Valve Lockout, Fits Valve Handle 2-1/2 to 5" Dia, Color Red, p/n Gra	100246	3.00	each		0.00	each	0.00	01-03B-05		0.00	each	0.00	each
100272	Output Module SLC500, 10-250 VAC, 50/60HZ, 10-125 VDC, p/n 1746-OW	100272	0.00	each		258.00	each	0.00	NWL		0.00	each	0.00	each
100280	Valve, Check / Breather, 3/4" npt, p/n GSF 3/4" - Sloan	100280	3.00	each		17.57	each	52.71	02-02C-09		0.00	each	0.00	each
100283	Shell, Filter, Coalescing, p/n 40605 - Finite	100283	6.00	each		10.71	each	64.26	02-02C-02		0.00	each	0.00	each
100309	Tach Loss, PCB Assy, p/n 102831 - Schenck	100309	0.00	each		0.00	each	0.00	NWL		0.00	each	0.00	each
100328	Idler, Can, Replacement Roll, Rubber Impact, 24" Belt, 5" x 9" (actual 5" x 8	100328	0.00	each		56.70	each	0.00	NWL		0.00	each	0.00	each
100333	Bearing, Ball, 35mm Bore, p/n 6307 - SKF / p/n 810-987-042 - Fuller	100333	0.00	each		35.00	each	0.00	NWL		0.00	each	0.00	each
100338	Computer Logic Board (Rev 1), p/n HC-C/O-1B - Alimak	100338	0.00	each		720.00	each	0.00	NWL		0.00	each	0.00	each
100339	Relay, Control, 120vac / 60 hz, p/n 700-P400A1 - Allen-Bradley	100339	0.00	each		86.21	each	0.00	NWL		0.00	each	0.00	each
100361	Positioner, Electm-Pneumatic, p/n NE724L - Neles-Jamesbury	100361	1.00	each		0.00	each	0.00	02-14D-06		0.00	each	0.00	each
100398	Module, 32 input, 85-138 vac, p/n 1771-IAN - Allen-Bradley	100398	0.00	each		657.42	each	0.00	NWL		0.00	each	0.00	each
100427	Grease, MOLUB-ALLOY (40 0, (pail=5 gal)	100427	0.00	each		126.00	each	0.00	08-01A-01		0.00	each	0.00	each
100463	Filter, Ultra-C, Color Charge Cartridge, p/n U203 -	100463	1.00	each		202.12	each	202.12	02-02C-05		0.00	each	0.00	each
100464	REPELL, WATER REPELLANT, OHUMMOND	100464	0.00	each		0.00	each	0.00	02-06A-04	01-01C-09	0.00	each	0.00	each
100468	Filter, Air, Element - Universal / p/n ZN81-1207 - Savemore	100468	29.00	each		62.33	each	1807.46	08-01A-02		0.00	each	0.00	each
100498	Motor, Electric, 5 hp, 1800 rpm, 184T frame, (New), 460V, 6 fla, 3 ph, 1EF	100498	0.00	each		218.46	each	0.00	04-01B-04	Applied Ind	0.00	each	0.00	each
100499	FILTER ELEMENT, AIR FOR THE FINISH MILL CLUTCH CO	100499	3.00	each		5.82	each	17.45	02-05A-07		0.00	each	0.00	each
100510	Relay, K7 Signal, 115 vac, p/n DEL166 -	100510	2.00	each		38.00	each	76.00	02-11C-03		0.00	each	0.00	each
100530	Segment, Louver Ring, (set=8 each), p/n 730-90-4-3R59-01 - Fuller	100530	0.00	each		0.00	each	0.00	03-PAW		0.00	each	0.00	each
100533	BAG, D/C 30# CELLULOSE FIBER FILTER NO. SW 40 DICALITE	100533	19.00	each		62.63	each	1189.96	04-06B-06		0.00	each	0.00	each
100551	PCB, (for Alimak Elevator),		0.00	each		0.00	each	0.00	NWL		0.00	each	0.00	each
100561	Probe, Motion, High Temperature, p/n 92100000, (old # MSP-3) - Siemens	100561	1.00	each		282.48	each	282.48	02-13D-07		0.00	each	0.00	each
100588	Takeup Assy, 9" Frame, w/ 1-7/16" Standard Duty Ball Bearing, p/n NT3-U	100588	1.00	each		156.80	each	156.80	02-12B-02		0.00	each	0.00	each
100599	Packing, Shaft, (for C-300 Compressor), p/n - Fuller	100599	4.00	each		125.00	each	500.00	02-07B-04		0.00	each	0.00	each
100609	Nut, Hex, .45FMH M45-3.0, DIN 934, (for Hammer Crusher), p/n 7.000018	100609	6.00	each		31.54	each	189.24	04-03E-03		0.00	each	0.00	each
100623	Thermocouple & Well Assy., Complete, T/C, (for 111 Viro Tri), p/n M1KM	100623	1.00	each		244.98	each	244.98	02-13A-01		0.00	each	0.00	each
100651	Hammer Bolt, (for Hammer Crusher), dwg 3.063866, p/n 467548 - Fuller	100651	3.00	each		597.48	each	1792.44	04-03E-03		0.00	each	0.00	each
100664	RELAY BOARD AB	100664	1.00	each		515.25	each	515.25	02-08A-06		0.00	each	0.00	each
100672	PUMP, GEAR, SUNDSTRAND RUCKER	100672	1.00	each		253.01	each	253.01	02-10B-03		0.00	each	0.00	each
100695	Mounting Flange, (for Sampler), 4-7/16" dia x 1-1/2" wide, Drawing Supplie	100695	1.00	each		855.77	each	855.77	02-02C-06		0.00	each	0.00	each
100699	Inlet Ring Segments, Tail Ring, (Kiln Seal), Material: Heat Resistant, Cast S	100699	24.00	each		1380.00	each	33120.00	04-02E-03	04-02E-04	0.00	each	0.00	each
100702	Circuit Breaker, 800A, MC, p/n MDS3800F - Cutler-Hammer / p/n 25103-45	100702	1.00	each		2992.00	each	2992.00	02-14D-06		0.00	each	0.00	each
100740	Roller (Dog Assy, p/n ABC 507 - W.W.Sly	100740	0.00	each		154.44	each	0.00	02-07D-05		0.00	each	0.00	each
100752	NEHMALAS1 FILT 14 X 30 X 5 FULLER	100752	1.00	each		34.00	each	34.00	02-08C-03		0.00	each	0.00	each
100753	PRE-AMP RMA-2 MOTION SENSING ANSI 5	100753	1.00	each		0.00	each	0.00	02-13A-06		0.00	each	0.00	each
100761	Seal Chamber Cover, (for 8" FK Cement Pump), p/n 116-10-6-2624-00 - Fu	100761	5.00	each		8.00	each	48.00	02-08B-04		0.00	each	0.00	each
100766	Hose, Flex Air Line, (for FM Clutch), p/n H06910N 610 108 16" - Fittings Inc	100766	3.00	each		14.05	each	42.16	02-02C-03		0.00	each	0.00	each
100783	Liner Bolt, (for Whizzer Cone), p/n T-467 - CE Haymond	100783	285.00	each		3.71	each	1056.29	02-06C-06		0.00	each	0.00	each



100800	Kil. Rebuild. (for Valve, Solenoid, 120V, 0-300 psi, 3/4" npt, 2 way, Water, p	100800	1.00 each	81.83 each	81.83	02-06D-05		0.00 each	0.00 each
100835	Gear Shaft, 5" dia x 58-1/16" oal w/ sq ends, 1141 Steel, (for SD-90 Gearbo	100835	0.00 each	2340.00 each	0.00	NWL		0.00 each	0.00 each
100846	CIRCUIT BREAKER, 30A WHS	100846	2.00 each	0.00 each	0.00	02-08B-03		0.00 each	0.00 each
100850	Sensor, AC Current, Input 0-20, Model 420 0-20 - Riley Corporation	100850	1.00 each	202.17 each	202.17	02-14B-03		0.00 each	0.00 each
100883	Regulator, Constant Prepressure, ** OBSOLETE ** NO LONGER AVAIL. AT	100883	1.00 each	1201.10 each	1201.09	02-18B-02		0.00 each	0.00 each
100892	HOSE, HYD, TRIPLE GATE FEEDER 7' OAL	100892	1.00 each	73.58 each	73.58	02-17A-01		0.00 each	0.00 each
100909	FUSE 100A 250V SEMICOND FULLER	100909	3.00 each	31.81 each	95.43	02-03A-02		0.00 each	0.00 each
100958	Gasket, Flange, 5" dia x 1/16" thk, #150, Red Rubber, Full Face, 8 Holes	100958	1.00 each	5.00 each	5.00	02-Fence		0.00 each	0.00 each
101057	Filter, Oil Separator Element, p/n 11790 - Constler	101057	0.00 each	110.98 each	0.00	NWL		0.00 each	0.00 each
101061	GLASS/SIGHT GAUGES (REPLACEMENT)	101061	0.00 each	3.05 each	0.00	02-04C-05		0.00 each	0.00 each
101092	SEAL, IDLER WHEEL SHAFT RECLAIMER DRAG CHAIN	101092	0.00 each	0.00 each	0.00	02-04D-09		0.00 each	0.00 each
101094	Bag, Dust Collector, 5' x 10', ** use cat # 109972 ** 16 oz Polyester, 20-25	101094	69.00 each	9.48 each	653.78	04-06B-04		0.00 each	0.00 each
101131	Bearing Sleeve, NI-Hard, 3-7/16" dia, (for Internal Gravity Takeups), p/n 435	101131	2.00 each	186.50 each	373.00	02-07A-08		0.00 each	0.00 each
101195	SEAL RING FOR PLUMMER BLOCK BEARING *****EXTENDED DE	101195	3.00 each	17.01 each	51.04	02-12C-03		0.00 each	0.00 each
101223	Handle, p/n 016-10-0-4252-00 - Fuller	101223	1.00 each	0.00 each	0.00	02-09B-02		0.00 each	0.00 each
101226	Idler, Troughing Impact, 24" Garland Type, w/ Hook, Complete Assy (Rubbe	101226	0.00 each	205.34 each	0.00	NWL		0.00 each	0.00 each
101236	FILTER, WATER	101236	0.00 each	49.80 each	0.00	NWL		0.00 each	0.00 each
101237	Ballast, 1-1000W, S52, High Pressure Sodium (HPS), Quad Tap, p/n 71A8	101237	0.00 each	0.00 each	0.00	NWL		0.00 each	0.00 each
101247	TRANS PKG 450VMIN 300A DARL FULLER	101247	1.00 each	621.61 each	621.61	02-13D-02		0.00 each	0.00 each
101254	OUTSIDE K-2 ATT BAR LINK	101254	8.00 each	6.07 each	48.58	02-03A-09		0.00 each	0.00 each
101261	Jack Screw, Journal Saddle, p/n H8-432 - CE Haymond	101261	4.00 each	31.06 each	124.23	02-06C-07		0.00 each	0.00 each
101284	Sensor, AC Current, Input 0-5, Model 420 0-5 - Riley Corporation	101284	3.00 each	202.28 each	606.83	02-14B-03		0.00 each	0.00 each
101295	Body Only, C-300 Compressor - Fuller	101295	0.00 each	0.00 each	0.00	NWL		0.00 each	0.00 each
101297	Circuit Board, Pulse Amp Interface, p/n 119476 - Allen-Bradley	101297	1.00 each	378.00 each	378.00	02-08A-05		0.00 each	0.00 each
101306	Repair Kit, Diaphragm, p/n D2451 - Quinicy	101306	1.00 each	277.37 each	277.37	02-051-04		0.00 each	0.00 each
101348	Bushing, OD, SDS x 1-7/16" - Martin	101348	0.00 each	8.28 each	0.00	NWL		0.00 each	0.00 each
101366	Cage, Fiberglass Spacers, 6 @ Bag, p/n ABC-44P - W.W.Sly	101366	247.00 each	6.59 each	1628.86	04-06B-03		0.00 each	0.00 each
101372	Breaker, Circuit, Series C, p/n	101372	1.00 each	0.00 each	0.00	02-13B-05		0.00 each	0.00 each
101383	Valve, Solenoid, 3/8" npt, 2 way, N.C., 120v/60h, 5-150 psi, p/n 8210G36 -	101383	0.00 each	250.68 each	0.00	NWL		0.00 each	0.00 each
101413	ISOLATION (M-SYSTEM) LEAH	101413	0.00 each	0.00 each	0.00	NWL		0.00 each	0.00 each
101414	Filter Cartridge, p/n U3003 -	101414	2.00 each	72.77 each	145.54	02-02C-04		0.00 each	0.00 each
101480	Cooler, After/Reheater Assy, w/Anode-O/D Series, p/n G117B/A	101480	0.00 each	1356.00 each	0.00	04-04D-02		0.00 each	0.00 each
101503	PLUNGER, TOUCH START FOR PT-31XL L-TEC	101503	5.00 each	4.06 each	20.32	02-03A-05		0.00 each	0.00 each
101522	Bearing, Spherical Roller, 260mm, ** use cat # 102864 ** p/n 23152 CA/W3	101522	1.00 each	2372.00 each	2372.00	04-01A-03		0.00 each	0.00 each
101557	Overload Unit, 593CM-BOV169 - Allen-Bradley	101557	1.00 each	0.00 each	0.00	02-14C-02		0.00 each	0.00 each
101582	Ballast Kit, Replacement, p/n - Hubbell	101582	1.00 each	0.00 each	0.00	02-14C-08		0.00 each	0.00 each
101634	Shaft, 2-11/16" dia, x 54" long, 4140, w/ 5/8" key x 6" long - 7" from each en	101634	0.00 each	378.84 each	0.00	NWL		0.00 each	0.00 each
101638	Valve, Timed Drain, 1/2" npt, 120V, p/n TV94 - 1/2"	101638	3.00 each	223.00 each	669.00	02-10C-05		0.00 each	0.00 each
101649	Idler Assy, Complete, (w/ ABC-50S, 523, 518), p/n AB-519R - WW SLY	101649	1.00 each	730.30 each	730.30	02-08F-08		0.00 each	0.00 each
101703	Grease, Polytrex EM - Exxon * no re-order * use cat # 110785 *	101703	20.00 each	2.55 each	51.00	08-01A-01		0.00 each	0.00 each
101726	GUAGE, 0000-2.5 BAR, 4.5" PHENOL	101726	1.00 each	0.00 each	0.00	02-04D-06		0.00 each	0.00 each
101739	IO Board, p/n Allen-Bradley	101739	1.00 each	0.00 each	0.00	02-14B-02		0.00 each	0.00 each
101747	Process Instrument Follower Assy, p/n 118456 - Schenck	101747	2.00 each	352.88 each	705.76	02-14C-05		0.00 each	0.00 each
101766	SOLENOID 24VDC FLS	101766	1.00 each	93.00 each	93.00	02-08D-06		0.00 each	0.00 each
101774	Valve, Pressure Relief, Brass, 3/4" npt, (New/Rebuild), Set 150 nsig, Cap 6	101774	1.00 each	115.24 each	115.24	02-02C-03		0.00 each	0.00 each
101838	Ballie, Swirl, Plasmaarc, p/n 20463 - L-TEC	101838	4.00 each	14.32 each	57.28	02-03A-04		0.00 each	0.00 each
101915	SHAFT SPACER, 7/8" BORE, RUBBER/BRASS	101915	20.00 each	0.00 each	0.00	02-10A-02		0.00 each	0.00 each
101917	FILTER, FOR DUAL PURGE SYSTEM- DONALDSON	101917	10.00 each	0.00 each	0.00	02-05C-02		0.00 each	0.00 each
101919	Flag, American, 4' x 6', Dura-Lite, USA Outdoor Flag, p/n - Rainier Industrie	101919	0.00 each	67.20 each	0.00	NWL		0.00 each	0.00 each
101925	HANDLE FOR PREHEATER DOORS	101925	44.00 each	25.97 each	1142.58	02-08E-03		0.00 each	0.00 each
101947	Motor Electric, 100 hp, 1800 rpm, 405T frame, (New/Rebuild), 480V AC, 1	101947	1.00 each	1495.00 each	1495.00	04-05B-03	Applied Ind	0.00 each	0.00 each
101996	Cylinder, Pneumatic, 3-1/4" bore x 77 stroke, w/ 231 Clevis Pin, p/n 3-1/4-	101996	0.00 each	854.78 each	0.00	NWL		0.00 each	0.00 each
102017	Drive Shaft, Special, (Plate 1/4" - 7 UNC), 3-7/16", (for Falk 430/JSC25 Gear	102017	1.00 each	0.00 each	0.00	04-01E-03		0.00 each	0.00 each

102029 Gauge, 4 5", 1000 PSI, 1/2" NPT, Bottom mount, No Shok	102029	2.00	each	0.00	each	0.00	02-04D-07		0.00	each	0.00	each
102057 TAPER PIN, #10 X 4-3/4" L MIN TENSILE STR, 120,000 PSI STEEL	102057	15.00	each	8.39	each	125.81	02-09D-05		0.00	each	0.00	each
102097 FIXED FIELD ECONOMY BOARD AB	102097	2.00	each	4500.00	each	9000.00	02-04D-03		0.00	each	0.00	each
102107 Bearing Block, NI-Hard, (for Internal Gravity Takeups), p/n 24160-A -	102107	2.00	each	308.00	each	616.00	02-07A-08	04-03B-02	0.00	each	0.00	each
102114 MANIFOLD, 3 STATION DO-2 FULLERSELLING PRECISION	102114	1.00	each	200.00	each	200.00	02-11B-06		0.00	each	0.00	each
102132 Rectifier Board	102132	1.00	each	0.00	each	0.00	02-08B-06		0.00	each	0.00	each
102143 Valve, Pressure Relief, Brass, 2" npt, (New/Rebuild), Set ?? psig, Cap ?? c	102143	4.00	each	4.60	each	18.40	02-02C-09		0.00	each	0.00	each
102169 Cap. Hydraulic Filter, p/n 6577785 - Bobcat	102169	0.00	each	3.33	each	0.00	02-06D-06		0.00	each	0.00	each
102188 Universal Flow Indicator, Insile, 200 PSI liquid, 100 PSI air at 70F max press	102188	1.00	each	58.46	each	58.46	02-13C-07		0.00	each	0.00	each
102199 Meter, A-C Ampres, 0-5 AAC, 250-240 LSPB SCALE, 0-75 AAC, p/n 25023	102199	8.00	each	32.32	each	258.56	02-13D-05		0.00	each	0.00	each
102242 Motor, Electric, 7-1/2 hp, 900 rpm, 256T frame, 14 fls, TEFC, p/n - Baldor v	102242	1.00	each	0.00	each	0.00	04-05C-02		0.00	each	0.00	each
102246 Valve, Pressure Relief, Brass, 2-1/2" npt, (New/Rebuild), Set 42 psig, 267	102246	1.00	each	272.43	each	272.43	02-02C-09		0.00	each	0.00	each
102248 ALLEN-BRADLEY, STAND-OFF CARD	102248	1.00	each	0.00	each	0.00	02-08D-02		0.00	each	0.00	each
102262 PT Assy/Volt FB CMOS 120/208V, p/n 41-05-254057 -	102262	1.00	each	422.09	each	422.09	02-14A-03		0.00	each	0.00	each
102267 CAGE, 5" X 8'-2-3/8" FULLER	102267	13.00	each	15.97	each	207.62	05C-02A		0.00	each	0.00	each
102293 Filter Element, Air, Fell Version - Universal	102293	3.00	each	75.01	each	225.03	02-17E-03		0.00	each	0.00	each
102296 Valve, Needle, Shut Off, p/n R-25R-11-101 - Fuller / p/n N800-S - ???	102296	22.00	each	37.90	each	833.86	02-06C-05		0.00	each	0.00	each
102333 Lamp Head Assy, Low Voltage, p/n 1660S - Wodhead	102333	2.00	each	78.04	each	156.08	02-18B-03		0.00	each	0.00	each
102339 Blade, Classifier, (for Loesche Mill), dwg 730-90-2-5336-01, prod # 78296	102339	0.00	each	82.89	each	0.00	NWL		0.00	each	0.00	each
102378 Double Barrel Terminals, 2 of 2/0, 500 mcsm, p/n T600MA1 - Westinghouse	102378	4.00	each	0.00	each	0.00	02-18A-06		0.00	each	0.00	each
102386 Module, Input, Direct I/O, 32 Input, 120 vac, p/n 17971-32A0 - Allen-Bradley	102386	0.00	each	1237.93	each	0.00	NWL		0.00	each	0.00	each
102422 CONTROL CIRCUIT TRANSFORMER CLASS 9070 TYP2 G0-2	102422	1.00	each	0.00	each	0.00	02-08A-07		0.00	each	0.00	each
102458 Sleeve, Nylon Abrasive, 9' oal, p/n A3905 X 9' -	102458	2.00	each	13.14	each	26.28	02-07B-05		0.00	each	0.00	each
102533 Linde Check Valve, p/n 1131-10-1842-R07 - Fuller	102533	0.00	each	31.18	each	0.00	02-02D-06		0.00	each	0.00	each
102538 Repair Kit, Gasket Set, for C-300/250, p/n 103-78-1-0821-15 - Fuller	102538	0.00	each	464.94	each	0.00	02-15A-03		0.00	each	0.00	each
102543 T&T BRD, DC DRIVE SCH TRIGGER AB	102543	1.00	each	0.00	each	0.00	02-11C-02		0.00	each	0.00	each
102545 Pump Only (New/Rebuild), p/n G6T Hf, s/n 90-13438, Turbine Pump - Aur	102545	1.00	each	3501.04	each	3501.04	04-NWL		0.00	each	0.00	each
102546 OIL PUMP FOR LUBE	102546	1.00	each	202.93	each	202.93	02-10D-04		0.00	each	0.00	each
102585 FUSE, 400A/600V	102585	3.00	each	42.61	each	127.82	02-08B-05		0.00	each	0.00	each
102596 Switch, Limit, p/n 802M-NP1 - Allen-Bradley	102596	3.00	each	280.14	each	840.41	02-14A-05		0.00	each	0.00	each
102659 THERMOCOUPLE, SS CLAD TYPE "K" WITH 1/16" CERAMIC COATING	102659	1.00	each	154.21	each	154.21	02-13B-01		0.00	each	0.00	each
102668 Brick, DOLOMITEDMX 220 MM VDZ B322 DOLMAX COAT/UNPLT	102668	0.00	each	8.42	each	0.00	NWL		0.00	each	0.00	each
102680 Pin, for REX #64 Chain, (for Bucket Elevator), p/n ER864 - Rexnord	102680	5.00	each	23.39	each	116.95	02-07A-07		0.00	each	0.00	each
102733 VALVE, W/ SOLENOID, 1", 120V, 60HZ 5 PSIG, AIR	102733	1.00	each	117.00	each	117.00	02-18A-03		0.00	each	0.00	each
102789 Blue Blow Out Disc, 2950 psi, p/n 509-297-000 - Tiaon	102789	3.00	each	1.08	each	3.24	02-18D-04		0.00	each	0.00	each
102794 COUPLING WASTE PACKS FOR 16" SCREW, p/n 3407JSC -	102794	1.00	each	507.25	each	507.25	02-07A-05		0.00	each	0.00	each
102798 HOUSING FOR SUTOR AIR LIFT BLOWER	102798	1.00	each	0.00	each	0.00	04-01C-04		0.00	each	0.00	each
102828 COUNTER-WEIGHT BEARING LINDMARK	102828	2.00	each	100.00	each	200.00	02-06C-03		0.00	each	0.00	each
102832 Compressor, C-150, Cylinder Assy., (New/Rebuild), 750 rpm, 47 psi, (Fuller	102832	0.00	each	9554.00	each	0.00	04-		0.00	each	0.00	each
102876 Module, Power Supply, PLC5, p/n 1771-P4S - Allen-Bradley	102876	0.00	each	0.00	each	0.00	NWL		0.00	each	0.00	each
102880 PCB, Microprocessor Fault bd, slot 13EA, p/n 12M03-00283-00 (old # 1021	102880	1.00	each	2878.00	each	2878.00	02-13C-05		0.00	each	0.00	each
102925 Solenoid Repair Kit, 1/4", p/n M-1141B - 1/4" - Goyen / p/n 000-02-0-0920-2	102925	3.00	each	25.48	each	76.44	02-10B-07		0.00	each	0.00	each
102927 MOTOR, 15HP, DC, 1750-2300RPM, 500 VOLT ARMATURE, TEFC W/FE	102927	1.00	each	3461.00	each	3460.00	04-05B-04		0.00	each	0.00	each
102934 PROTECTIVE BOOT FOR A-B PUSH BUTTON SWITCH, BLK	102934	8.00	each	23.86	each	190.88	02-03A-03		0.00	each	0.00	each
102974 Can Only, Idler, Troughing, Impact, 42" belt width, 5" dia x 15" wide, p/n SC	102974	18.00	each	92.54	each	1665.75	03-09C-02		0.00	each	0.00	each
103007 Motor, Electric, 50 hp, 1800 rpm, 326T Frame, (New/Rebuild), 480V AC, 58	103007	2.00	each	1227.98	each	2455.91	04-05C-03		0.00	each	0.00	each
103012 HVAC FILTER DUST COLLECTOR W.W SLYCOTTON SATEN	103012	140.00	each	13.55	each	1897.50	04-06B-03		0.00	each	0.00	each
103015 Flap, Triple Gate, Prod # 117203, p/n 730-86-4-5701-01 - Fuller	103015	2.00	each	930.00	each	1860.00	04-01D-02		0.00	each	0.00	each
103020 DATA HIGHWAY II COMP INTERFACE, p/n 1779-KFLR - Allen-Bradley	103020	1.00	each	5328.91	each	5328.91	02-08D-01		0.00	each	0.00	each
103044 Repair Kit, for Solenoid Valve, p/n ABM - Plister	103044	2.00	each	0.00	each	0.00	02-14C-04		0.00	each	0.00	each
103068 Bell, Timing, Polychain, p/n BM-1792-12 - Gatos	103068	1.00	each	42.70	each	42.30	02-17B-05		0.00	each	0.00	each
103075 FLOAT SWITCH, SQUARE "D" CLASS 9036 TYPE DW-31 DX	103075	1.00	each	438.03	each	438.03	02-11D-01		0.00	each	0.00	each
103141 Switch, Temperature, p/n T2H-1251 - Barksdale	103141	1.00	each	208.00	each	208.00	02-13B-04		0.00	each	0.00	each

103149	PACKING 30X4 L=2680MM 710MM BEARING	103149	6.00 each	1.00 each	6.00 02-18D-06	0.00 each	0.00 each
103168	AIR PAD, NORTON BLOCK, 12 X 12, CERAMIC	103168	5.00 each	34.60 each	173.00 02-09A-05	0.00 each	0.00 each
103250	BAG CLAMP FULLERFOR ITEM #39-03-108	103250	14.00 each	1.68 each	23.57 02-07A-04	0.00 each	0.00 each
103274	Repair Kit, Cylinder, *Obsolete - No Longer Available * DN 250 MM, (for Pli	103274	4.00 each	99.93 each	399.72 02-03B-04	0.00 each	0.00 each
103276	Fuse, 200 amp, 250V, semi conductor, PROTISTOR, p/n A025R200 - Ferri	103276	1.00 each	31.81 each	31.81 02-13A-05	0.00 each	0.00 each
103327	Cylinder, Piston, Barrell, (for Sampler) - Widgeit Mfg.	103327	0.00 each	475.00 each	0.00 02-04A-01	0.00 each	0.00 each
103346	*Piller, (for C/M FK Pump, p/n 116-77-3-2648-10) - Fuller	103346	1.00 each	663.00 each	663.00 02-15A-06	0.00 each	0.00 each
103348	Valve, Check, In-Line, 1" npt, p/n CPH-F-6-5A - Fittings, Inc	103348	2.00 each	87.50 each	175.00 02-02B-02	0.00 each	0.00 each
103410	Clamping Ring, Tie, p/n 730-90-3-4500-01 - Fuller	103410	1.00 each	4011.00 each	4011.00 03-01E-02	0.00 each	0.00 each
103418	Regulator, Water Pressure, Size 1-1/2, 180 deg, 175 psi, p/n 1-1/2" 009OTN	103418	1.00 each	0.00 each	0.00 02-07C-07	0.00 each	0.00 each
103420	*REPAIR KIT, FOR PILOT AIR ACTUATOR VALVE	103420	4.00 each	13.25 each	53.00 02-07D-04	0.00 each	0.00 each
103430	*Bearing, Flange, 4 Bolt, 2-7/16", p/n VF4S339 - Browning	103430	2.00 each	109.14 each	218.28 02-12D-07	0.00 each	0.00 each
103447	Blower / Vacuum, 110V, Single Speed, High-Velocity, p/n 3144K25 w/Souc	103447	0.00 each	484.27 each	0.00 01-04B-03	0.00 each	0.00 each
103474	Front Bezel Keypad, p/n 9138-166 - Schenck	103474	0.00 each	1190.00 each	0.00 02-08C-07	0.00 each	0.00 each
103532	TYVECK SHOE/BOOT COVER	103532	45.00 each	2.10 each	94.50 01-04B-05	0.00 each	0.00 each
103538	FUNCTION RELAY PCB AB	103538	1.00 each	357.00 each	357.00 02-08D-02	0.00 each	0.00 each
103552	Actuator, Slide Valve, Double Acting, 120V, (for Air Cylinder), p/n 2MA86FX	103552	1.00 each	376.68 each	376.68 02-06D-02	0.00 each	0.00 each
103574	Indicator, Thermocouple, p/n APLTC402/A - Red Lion	103574	0.00 each	0.00 each	0.00 NWL	0.00 each	0.00 each
103599	4" FLOWSEAL WAREH B-F VALVE	103599	1.00 each	1210.00 each	1210.00 02-11C-04	0.00 each	0.00 each
103624	*Strainer, "Y" type, 1" npt, Cast Iron, 4-7/8" End To End, 3/4" Blow-Off Outle	103624	2.00 each	6.51 each	13.01 02-02D-07	0.00 each	0.00 each
103632	Power Break, 1200 Amp, Manually Operated, p/n TPSS6612G - General El	103632	1.00 each	0.00 each	0.00 04-03D-03	0.00 each	0.00 each
103634	Stator Coil, w/ Winding Supplied, p/n 34A275386001 - GE	103634	2.00 each	3304.33 each	6608.66 04-02A-01	0.00 each	0.00 each
103657	Holder, Oil scraper, p/n UD6197B	103657	0.00 each	0.00 each	0.00 02-04C-04	0.00 each	0.00 each
103659	Chain Link, SK7-55, C00312C/C00471A, p/n 111880PRD - BMH Americas	103659	0.00 each	0.00 each	0.00 04-04H-04	0.00 each	0.00 each
103662	*GASKET, KILN BURNER OUTER TUBE	103662	1.00 each	0.00 each	0.00 02-Fence	0.00 each	0.00 each
103693	FLOW CONTROL VALVE 1.15-V-350 BAR	103693	2.00 each	0.00 each	0.00 02-09B-02	0.00 each	0.00 each
103821	*Lamp, Fluorescent, 110W, 96", Recessed Double Contact, Cold Temp, FLAG ONLY.	103821	15.00 each	4.78 each	71.70 02-09A-01	0.00 each	0.00 each
103828	Valve, Rotary Airlock, 12" x 24", p/n 116-72-4-1008-00 - Fuller	103828	1.00 each	0.00 each	0.00 04-02B-01	0.00 each	0.00 each
103846	*FAIRBANKS MORSE MOTOR, 3 HP	103846	0.00 each	0.00 each	0.00 NWL	0.00 each	0.00 each
103861	Valve, 3", Globe, p/n F2081-M1 - Milvaco	103861	1.00 each	0.00 each	0.00 04-04D-02	0.00 each	0.00 each
103880	Arm, Rotary Valve Actuator, p/n 01-P60-B43 - Fuller	103880	1.00 each	0.00 each	0.00 02-09B-02	0.00 each	0.00 each
103912	Switch, Aux Breaker, 800 amp, 508-71-G13, p/n AKR-70-30H 800AMP - Ge	103912	1.00 each	0.00 each	0.00 02-13C-04	0.00 each	0.00 each
103942	*Valve, Pressure Relief, Brass, 1" npt, (New/Rebuild), p/n ?? - Kunkle	103942	3.00 each	22.50 each	67.50 02-02D-08	0.00 each	0.00 each
103951	Fuse, 100 amp, 600V, p/n TRS100R - Gould Shawmut	103951	0.00 each	10.48 each	0.00 NWL	0.00 each	0.00 each
103968	SCR, Gate Drive, 6 Pulse Rectifier, p/n 41-13-260591 -	103968	1.00 each	487.60 each	487.60 02-13D-02	0.00 each	0.00 each
103979	Dick, Magkor B, 220mm thk x 198mm lng, VDZ Shape, p/n B-622 - Refram	103979	207.00 each	9.68 each	2004.73 04-Floor	0.00 each	0.00 each
104017	SURGE SUPPRESSOR MOB AB	104017	3.00 each	0.00 each	0.00 02-08B-03	0.00 each	0.00 each
104026	Motor, Electric, w/ Brake, 15 hp, 1800 rpm, frame 254T, 3 ph, 480 vac, 60 H	104026	0.00 each	0.00 each	0.00 NWL	0.00 each	0.00 each
104085	*FILTER	104085	1.00 each	11.46 each	11.46 02-15A-05	0.00 each	0.00 each
104090	AMMETER, (UC) 0-50MV GE	104090	1.00 each	0.00 each	0.00 02-08A-02	0.00 each	0.00 each
104092	1/2" MALL IRON EDS TUMB SWITCH APPLETON	104092	2.00 each	0.00 each	0.00 02-14A-08	0.00 each	0.00 each
104160	STARTER, NON-REVERSING, NEMA 3 CED	104160	1.00 each	478.86 each	478.86 02-08D-08	0.00 each	0.00 each
104167	Limit Switch, p/n 802T-CP - Allen Bradley	104167	1.00 each	214.53 each	214.53 02-14C-04	0.00 each	0.00 each
104187	Meter, D-C Ampres, 0-50MVDC, 254-224 ECPZ Scale, 0-150 ADC, p/n 254	104187	8.00 each	29.77 each	238.15 02-13C-05	0.00 each	0.00 each
104212	PUSH BUTTON, ILLUM RED, ABEXTEND HEAD CAP	104212	5.00 each	0.00 each	0.00 02-08A-03	0.00 each	0.00 each
104223	Circuit Board, p/n MF44 -	104223	2.00 each	0.00 each	0.00 02-13D-03	0.00 each	0.00 each
104241	DIRECTIONAL CONTROL VALVE, MINI	104241	2.00 each	60.30 each	120.60 02-04D-02	0.00 each	0.00 each
104266	FUSE, 175AMP/600V CLASS RK1	104266	3.00 each	30.25 each	90.74 02-08C-05	0.00 each	0.00 each
104269	Brick, VDZ B622 Dolomax Coal/Unpnt, Dolomite - Baker Refractories	104269	0.00 each	9.16 each	0.00 NWL	0.00 each	0.00 each
104271	*Cylinder, Pneumatic, 4" bore x 17" stroke, w/ #221 Clevis & Pin, dwg # S3	104271	1.00 each	547.27 each	547.27 04-04C-03	0.00 each	0.00 each
104296	HELY BOARD FOR ALIMAK ELEVATOR	104296	1.00 each	600.00 each	600.00 02-11A-05	0.00 each	0.00 each
104297	Actuator, Pneumatic, Double Acting, Rack & Pinion, p/n 790-300 - Keystone	104297	1.00 each	0.00 each	0.00 02-18D-04	0.00 each	0.00 each
104366	*Valve, Pressure Relief, Brass, 2-1/2" npt, (New/Rebuild), p/n 1445 - Kunkle	104366	1.00 each	119.50 each	119.50 02-02D-06	0.00 each	0.00 each

104402	RUBBER OIL SCRAPER	104402	6.00	each	0.00	each	0.00	02-04C-04		0.00	each	0.00	each
104417	Thyristor IXYS, p/n MCC26-IO8B - Larkin Power	104417	9.00	each	40.61	each	365.44	02-03A-08		0.00	each	0.00	each
104438	Seal, Labyrinth, Shaft Bearings, p/n 778818 - FLS	104438	4.00	each	1136.10	each	4544.40	04-04E-01		0.00	each	0.00	each
104440	Relay, Control, 24V, p/n 700-HA32A24 - Allen-Bradley	104440	3.00	each	0.00	each	0.00	02-14B-07		0.00	each	0.00	each
104456	V-Belt, A-73, AX-73	104456	4.00	each	0.00	each	0.00	02-19D-02		0.00	each	0.00	each
104500	FILTER, HYDRAULIC	104500	2.00	each	10.08	each	20.16	02-05A-05		0.00	each	0.00	each
104524	Motor, Electric, 7-1/2 hp, 1800 2:100 rpm, CD211 OAT frame, ??? vdr, shunt	104524	0.00	each	2253.90	each	0.00	5-Apr		0.00	each	0.00	each
104538	CO Measure Cell, Sample Cell, 6 mm Aluminum, p/n 20482-4-0856024 - F	104538	1.00	each	1321.08	each	1321.07	02-18C-02		0.00	each	0.00	each
104556	CAP 35.0U 370V METFLM/SPEC FULLER	104556	1.00	each	51.00	each	51.00	02-08D-06		0.00	each	0.00	each
104567	Overload Relay, Replacement for Size 3 Starter, p/n 40185-801-01 - Allen-Bradley	104567	1.00	each	0.00	each	0.00	02-08D-07		0.00	each	0.00	each
104601	Shaft, Coupling, 3" dia x 13" lng, ** USE CAT # 104134 ** Hardened, Scr	104601	1.00	each	0.00	each	0.00	04-01E-03		0.00	each	0.00	each
104604	Circuit Board, Arm Pulse Transformer, p/n 119475 - CED	104604	1.00	each	294.75	each	294.75	02-08A-08		0.00	each	0.00	each
104634	Card, Power Supply, FNT-C902 - Schenck / p/n 9180.126 - Fuller	104634	1.00	each	250.00	each	250.00	02-13C-05		0.00	each	0.00	each
104663	HOSE ASSY, 12" ID, X 3/8" THK X 36-3/4" L FLEX, WIRE REINFORCED	104663	2.00	each	81.15	each	162.30	04-03E-02		0.00	each	0.00	each
104670	Unloader Pilot Valve, p/n D1095-58 - Quincy	104670	1.00	each	0.00	each	0.00	02-13D-06		0.00	each	0.00	each
104672	Bag, Filter, p/n BT-75 - Lamson	104672	24.00	each	12.17	each	292.08	04-06B-04		0.00	each	0.00	each
104673	VALVE W/SOLENOID 1-1/2" 120V, 60 HZ 5PSI, AIR	104673	1.00	each	159.80	each	159.80	02-06C-07		0.00	each	0.00	each
104674	SEAL RING FOR PLUMMER BLOCK BEARING ***** EXTENDED DE	104674	1.00	each	137.00	each	137.00	02-13D-01		0.00	each	0.00	each
104690	RELAY AB	104690	5.00	each	11.41	each	57.05	02-08A-03		0.00	each	0.00	each
104692	Filter, Air, p/n HDA-7360-1 - Heavy Duty Air / p/n PA-2738 - Cat / p/n 4889	104692	1.00	each	0.00	each	0.00	02-15A-06		0.00	each	0.00	each
104726	Valve, Solenoid, (for SS & BS), p/n R900010996 -	104726	3.00	each	104.54	each	313.62	02-02B-07		0.00	each	0.00	each
104752	DC CNTRLR, PROCESS INST FOLLOWER AB	104752	1.00	each	787.50	each	787.50	02-08A-06		0.00	each	0.00	each
104776	Chassis, PLC5, 16 slot, p/n 1771-A4B - Allen-Bradley	104776	0.00	each	1000.00	each	0.00	DOUG'S TRAILER		0.00	each	0.00	each
104869	Bushing, 2517 x 1-15/16", Taper-Lock, w/ Std Kwy. - Dodge - Martin	104869	3.00	each	11.76	each	35.28	02-12B-04		0.00	each	0.00	each
104932	Bearing, Spherical / cup Reclainer Frame p/n GX 100 F SKF	104932	1.00	each	0.00	each	0.00	02-12B-03		0.00	each	0.00	each
104934	SHAFT SEAL FULLER	104934	2.00	each	66.25	each	132.50	02-03A-05		0.00	each	0.00	each
104941	PIVOT PIN FOR STIFF LEG DOCK CHANE 3" X 8" PER AGC SUPPL	104941	2.00	each	0.00	each	0.00	02-07C-05		0.00	each	0.00	each
104991	Seal Ring, Taconite, Shaft Size 2-15/16", (for SAF XT 517 Pillow Block), SI	104991	8.00	each	7.60	each	45.62	02-18A-03		0.00	each	0.00	each
105000	Brush, Parts Cleaning Brush, 2.5" dia Crimped Nylon Bristles x 12" long, P	105000	0.00	each	6.00	each	0.00	02-11A-02	01-01C-06	0.00	each	0.00	each
105039	SHUNT, D-C 50MV, 0-150 AMP	105039	2.00	each	12.63	each	25.26	02-08A-02		0.00	each	0.00	each
105066	Trans Relay PCB Assy, p/n 102847 - Schenck	105066	1.00	each	385.50	each	385.50	02-14C-05		0.00	each	0.00	each
105083	6" SQ DISCHARGE VALVE ISOMATIC	105083	1.00	each	0.00	each	0.00	04-02C-03		0.00	each	0.00	each
105086	MONITE AIR CONTROL VALVE, 4-WAY DOUBLE-ACTING CYLINDE	105086	2.00	each	38.29	each	76.58	02-10A-05		0.00	each	0.00	each
105110	Aerator Screen, (for Master Bin), p/n - Pfister	105110	27.00	each	0.00	each	0.00	02-09D-05		0.00	each	0.00	each
105114	FUSE, 800A/600V	105114	2.00	each	0.97	each	1.94	02-08C-05		0.00	each	0.00	each
105135	Valve, Rotary Cut-Off, Manual, p/n 116-72-4-1022-00 - Fuller	105135	1.00	each	0.00	each	0.00	04-02E-04		0.00	each	0.00	each
105150	HONEYWELL ACTUATOR 24 VOLT CONTROL CIRCUIT	105150	1.00	each	0.00	each	0.00	02-11B-02		0.00	each	0.00	each
105153	Adjustable Packing Glad Adapter, CEMA, AC7, p/n 356192 - Dodge	105153	3.00	each	211.20	each	633.61	02-12B-08		0.00	each	0.00	each
105173	Connecting Link, (for 1-1/2" Pitch Roller Chain w/ SA-2 Attachment), (For C	105173	12.00	each	3.98	each	47.77	02-03B-04		0.00	each	0.00	each
105176	Lamp, Mini, 6W, 120V, Incandescent, Clear, p/n 6S6 - GE	105176	6.00	each	1.14	each	6.84	02-01B-02		0.00	each	0.00	each
105193	Valve, Solenoid, 3" Pipe, 120/60, Asco	105193	1.00	each	0.00	each	0.00	02-06D-04		0.00	each	0.00	each
105211	Shaft, Triple Gate, p/n 730-86-3-5711-01 - Fuller	105211	2.00	each	640.00	each	1280.00	04-01E		0.00	each	0.00	each
105240	Sealing Cap, (Spindle Box), prod # 71217, p/n 730-89-4-5153-01 - Fuller	105240	1.00	each	6055.00	each	6055.00	03-01H-03		0.00	each	0.00	each
105271	SIGNAL AND CONDITIONING ALARM	105271	1.00	each	0.00	each	0.00	02-08A-07		0.00	each	0.00	each
105273	PCI CONTROLLER, MODEL FSC-4C FULLER	105273	1.00	each	1565.00	each	1565.00	02-08D-05		0.00	each	0.00	each
105280	Expansion Joint, 5" x 12", Proco Style 251	105280	2.00	each	252.86	each	505.72	02-07C-08		0.00	each	0.00	each
105281	COIL, 120V 60HZ CEDFOR STARTERS & CONTACTORS	105281	1.00	each	42.05	each	42.05	02-03B-07		0.00	each	0.00	each
105282	Piston Rod, 6" Bore, Extra Heavy Chrome Plated, Dwg DN 6231, Item 10,	105282	2.00	each	2802.16	each	5604.32	04-04D-01		0.00	each	0.00	each
105294	Sensor, AC Current, (input 0-200), Model 420XL 0-200 - Riley Corporation	105294	1.00	each	450.50	each	450.50	02-14C-03		0.00	each	0.00	each
105342	Board, Pulse Transformer, p/n SP-126511 -	105342	3.00	each	0.00	each	0.00	02-14B-07		0.00	each	0.00	each
105393	ISOLATOR (M SYSTEM) L1(A10-85VDC) IN/ 4-20MA OUT	105393	0.00	each	565.25	each	0.00	02-08A-08		0.00	each	0.00	each
105394	100 HP INVERTER PC BOARD	105394	0.00	each	0.00	each	0.00	NWL		0.00	each	0.00	each
105401	Wear Plate, (for Hammer Crusher), Item PP2233, dwg 941402, p/n 105666	105401	6.00	each	493.00	each	2958.00	04-05A-03		0.00	each	0.00	each

105441	FILTER, LIFT & LUBE RIPLEY	105441	2.00	each	23.16	each	46.32	02-05A-02		0.00	each	0.00	each
105456	Compressor, C-250, Spare Asset, p/n - Fuller	105456	1.00	each	0.00	each	0.00	04-FLOOR		0.00	each	0.00	each
105472	INSIDE K-2 AIT BARI LNK	105472	13.00	each	5.51	each	71.67	02-03A-09		0.00	each	0.00	each
105477	Airanger, DPL End, 22KHZ, p/n 81120100 - Milltronics	105477	1.00	each	0.00	each	0.00	02-14A-02		0.00	each	0.00	each
105481	Seal, Oil, (for Lower Bearing), p/n 416149 - National / p/n 43771 - CFI	105481	2.00	each	22.00	each	44.00	02-03A-05		0.00	each	0.00	each
105482	*Seal, Metric, 1.772 x 2.441 x .315 (TC/N), p/n 45X62X8TC - TCM	105482	6.00	each	3.34	each	20.04	02-02D-06		0.00	each	0.00	each
105488	SHAFT SPACER, 1" BORE, RUBBER/BRASS	105488	10.00	each	0.00	each	0.00	02-10C-05		0.00	each	0.00	each
105512	Tire, Grinding, Reg. Size, 20-G ** Use Cat # 112528 **, (for Loesche Raw	105512	0.00	each	13626.75	each	0.00	11-01B-01	11-Outside	0.00	each	0.00	each
105537	CIRCUIT BREAKER, 3A	105537	1.00	each	0.00	each	0.00	02-11D-02		0.00	each	0.00	each
105580	A/D Converter Card, FAD-E906, p/n 9182.431 - Scherick	105580	1.00	each	1585.00	each	1585.00	02-08B-02		0.00	each	0.00	each
105609	*Idler, Can, Replacement Roll, Steel, 30" Dia, 5" x 11", C series, Factory Se	105609	38.00	each	30.03	each	1141.14	03-09B-02	03-IDLER	0.00	each	0.00	each
105617	Brick, Almag 85, 220 mm, p/n B622 - Refratrechnik	105617	8000.00	each	10.39	each	83112.65	04-Floor		0.00	each	0.00	each
105618	Lamp, Indicating, p/n 757-SA6 - GE	105618	11.00	each	1.32	each	14.46	02-03D-04		0.00	each	0.00	each
105663	Worm Gear, #6, (for A AUMA SA 14.5-54), p/n Z000 515 - Auma Actuators	105663	1.00	each	112.00	each	112.00	02-03B-06		0.00	each	0.00	each
105703	FUSE, FORM 101, 350A/700VAC	105703	1.00	each	47.63	each	47.63	02-08A-03		0.00	each	0.00	each
105722	Meter, D.C Ampres, 0-1MADC, 254-204 FASII, Scale 0-500 VDC, p/n 2542	105722	4.00	each	22.77	each	91.09	02-13B-05		0.00	each	0.00	each
105743	Valve, Pulse, ** NO LONGER AVAILABLE ** 1-1/2" npt, p/n TH5440-B - TAF	105743	0.00	each	75.31	each	0.00	NWL		0.00	each	0.00	each
105791	*Bag, Filter, ** use cat # 110373 ** 11.5" x 369", 13.5 oz Fiberglass Silicone	105791	147.00	each	78.32	each	11512.97	04-06B-16		0.00	each	0.00	each
105803	DISC, 8" VALVE FIG 100 TYPE REPLACEMENT FOR FIG100 KEY	105803	7.00	each	26.29	each	184.00	02-18E-04		0.00	each	0.00	each
105817	FILTER ELEMENT, DUMP TRUCK AIR	105817	1.00	each	25.40	each	25.40	02-15B-02		0.00	each	0.00	each
105823	BREAKER, WESTINGHOUSE SERIES C	105823	1.00	each	269.26	each	269.26	02-11D-03		0.00	each	0.00	each
105845	Switch, Whisker, Precision Limit, p/n BLS152 - Micro Switch	105845	0.00	each	136.20	each	0.00	02-13D-04		0.00	each	0.00	each
105882	*IGNITION, for 100W HPS light	105882	2.00	each	0.00	each	0.00	02-13C-03		0.00	each	0.00	each
105884	*HEAT SHIELD PT31 L-TEC	105884	3.00	each	13.93	each	41.79	02-03A-04		0.00	each	0.00	each
105918	*Seal Kit, p/n LB6943-3H - Link Belt / p/n LER-44 - SKF	105918	1.00	each	18.41	each	18.40	02-12D-04		0.00	each	0.00	each
105953	V-Belt, B-62, BX-62	105953	1.00	each	7.74	each	7.74	02-19C-02		0.00	each	0.00	each
105974	FUSE, FORM 101, 250A/500VAC	105974	1.00	each	17.73	each	17.73	02-03A-03		0.00	each	0.00	each
105976	Power Supply, PLC5, 16 amp, p/n 1771-P7 - Allen-Bradley	105976	1.00	each	940.51	each	940.51	DOUG'S TRAILER		0.00	each	0.00	each
106001	Sleeve, Nylon Abrasion, 7" dia, p/n A3905 X 7"	106001	0.00	each	10.22	each	0.00	NWL		0.00	each	0.00	each
106016	LOAD CELL MOUNT	106016	1.00	each	0.00	each	0.00	02-11C-06		0.00	each	0.00	each
106019	Idler, Troughing, Impact, 30" belt width, 35 degree, 5" dia x 11" lng Rubber F	106019	24.00	each	76.40	each	1843.60	03-09C-03	03-IDLER	0.00	each	0.00	each
106029	Blower, p/n 3206-46L3 - Tuthill / MD Pneumatics	106029	2.00	each	1802.88	each	3605.75	04-01C-02		0.00	each	0.00	each
106042	*Gauge, Pressure & Vacuum, p/n ?? - Mercood Control	106042	1.00	each	0.00	each	0.00	02-11B-02		0.00	each	0.00	each
106048	Grease, EP2, (case=10 tubes), Ulti-Plex - Chevron / Uni-Rex - Exxon	106048	30.00	each	2.09	each	62.31	10-01A-01		0.00	each	0.00	each
106083	*Motor, Electric, 5 hp, 3600 rpm, Frame 184T, (New), 460V AC, 6 fls, 3 ph,	106083	2.00	each	437.85	each	875.70	5-Apr		0.00	each	0.00	each
106125	Barrel, B', (Exchange/New), (for FK Pump), p/n 116-30-0-9392-00 - Fuller	106125	1.00	each	1844.00	each	1844.00	04-01B-03		0.00	each	0.00	each
106149	PILLOW BLOCK BEARING ASSY W/ END COVER	106149	1.00	each	0.00	each	0.00	04-01A-04		0.00	each	0.00	each
106167	Wear Plate, (for Hammer Crusher), Item PP2234, dwg 941403, prod # 1613	106167	12.00	each	513.50	each	6161.94	04-04B-04		0.00	each	0.00	each
106173	DOUBLE GATE VALVE FULLER	106173	1.00	each	0.00	each	0.00	04-02D-04		0.00	each	0.00	each
106189	*Ballast, 400W, Mercury Vapor (MV), H33, Quad Tap, p/n 71A4071-001 - A	106189	1.00	each	250.00	each	250.00	02-13A-03		0.00	each	0.00	each
106221	*Ballast, 150W, S55, p/n 71A8107B - Advance	106221	8.00	each	71.00	each	568.00	02-11D-04		0.00	each	0.00	each
106233	Module, Signal Input, p/n 668RA	106233	1.00	each	554.28	each	554.28	02-11C-03		0.00	each	0.00	each
106270	Switch, Proximity Detector, 10-55 Vdc	106270	1.00	each	0.00	each	0.00	02-13C-03		0.00	each	0.00	each
106320	Balance Shaft for Separator Cage	106320	1.00	each	200.00	each	200.00	04-01E-02		0.00	each	0.00	each
106549	* Gasket Set, for C-100 Compressor, (USE CAT # 111602) p/n 103-73-2-2505-40 - Fuller						NWL			0.00	each	0.00	each
106636	Motor, Electric, 7-1/2 hp, 1200 rpm, 254T frame, 3 ph, 460 vac, TEFC - WEI	106636	1.00	each	0.00	each	0.00	04-05A-02		0.00	each	0.00	each
106848	FABRICATED SEAL HOUSING	106848	2.00	each	0.00	each	0.00	02-04B-04		0.00	each	0.00	each
107042	Expansion Joint, Feed Chute, Triple Gate, p/n 730-90-3-2408-01 - Fuller	107042	2.00	each	639.00	each	1278.00	04-04A-01		0.00	each	0.00	each
107058	*Housing, Weldment, Converge/Diverge, ** No Nozzle - Replace w/ Fuller	107058	0.00	each	3553.13	each	0.00	NWL		0.00	each	0.00	each
107104	Motor, Electric, 25 hp, 1200 rpm, 324T frame, 480V AC, TEFC - WEG		1.00	each	0.00	each	0.00	04-05C-03		0.00	each	0.00	each
107322	Pulley, Mine Duty, Crown Face, 16" dia x 26" wide, (Bend), E OD Bushrod, w	107322	1.00	each	447.06	each	447.06	04-03E-01		0.00	each	0.00	each
107627	Motor, Electric, 100 hp, 1800 rpm, 405TS frame, 230/460V AC, TEFC -	107627	1.00	each	1200.00	each	1200.00	04-05C-03		0.00	each	0.00	each
107815	Brick, Almag A1, 220mm, B622 - Baymag / Refratrechnik	107815	2520.00	each	10.47	each	26392.15	04-Floor		0.00	each	0.00	each

107816	Brick, Almag A1, 220mm, B222 - Baymag / Refratechnik	107816	57.00 each	10.12 each	576.70	04-Floor	0.00 each	0.00 each
107817	Brick, Almag A1, 220mm, BP22 - Baymag / Refratechnik	107817	60.00 each	8.90 each	534.02	04-Floor	0.00 each	0.00 each
107818	Brick, Almag A1, 220mm, BP22 - Baymag / Refratechnik	107818	194.00 each	11.23 each	2178.14	04-Floor	0.00 each	0.00 each
107893	Shaft Assy, High Speed Pinion and Shaft (for 15M0 1500B Symetro Gear)	107893	1.00 each	6860.00 each	6860.00	NWL	0.00 each	0.00 each
107904	Handle Nut, p/n 91038A035 - McMaster-Carr	107904	42.00 each	5.00 each	210.00	02-06C-03	0.00 each	0.00 each
107999	Hub, Oil Pump, p/n RE-1596 - CE Raymond	107999	1.00 each	1401.00 each	1401.00	02-08D-03	0.00 each	0.00 each
108049	Cage Nut, (for SD-90 Sturtevant Separator 2-1/2" - 8 TPI), p/n 14AS420 - Ma	108049	1.00 each	325.00 each	325.00	02-07B-04	0.00 each	0.00 each
108063	Brick, Kruzite-70, Dam Ring, (E), 144-162 RKB, p/n 78514 - Harbison-Walk	108063	476.00 each	8.67 each	4125.40	04-Floor	0.00 each	0.00 each
108064	Brick, Kruzite-70, Dam Ring, (C), 150-168 RKB, p/n 65169 - Harbison-Walk	108064	492.00 each	8.64 each	4250.56	04-Floor	0.00 each	0.00 each
108065	Brick, Kruzite-70, Dam Ring, (A), 156-180 RKB, p/n 115484 - Harbison-Walk	108065	524.00 each	11.00 each	5762.92	04-Floor	0.00 each	0.00 each
108066	Brick, Kruzite-70, Dam Ring, (D), 162-180 RKB, p/n 65174 - Harbison-Walk	108066	524.00 each	8.85 each	4636.75	04-Floor	0.00 each	0.00 each
108067	Brick, Kruzite-70, Dam Ring, (B), 168-180 RKB, p/n 78516 - Harbison-Walk	108067	524.00 each	7.15 each	3747.39	04-Floor	0.00 each	0.00 each
108084	Riding, Pads, Kiln Straddle Pads, (Pier # 1), Complete Set, p/n 159270 - Ful	108084	0.00 each	28542.00 each	0.00	NWL	0.00 each	0.00 each
108158	Anchor, "V", Refractory, 5/16" dia x 8" Long, WFV, 312, CL 19 500, 304SS	108158	0.00 each	1.19 each	0.00	08-01C-03	0.00 each	0.00 each
108158	Anchor, "V", Refractory, 5/16" dia x 8" Long, WFV, 312, CL 19 500, 304SS	108158	5000.00 each	1.57 each	7854.85	08-01C-03	0.00 each	0.00 each
108159	Anchor, Xmas Tree, 3/8" x 8", w/ Single 1-1/2" L Bend, 304SS, p/n RA-43 -	108159	2000.00 each	2.54 each	5080.00	08-02A-03	0.00 each	0.00 each
108194	Replacement Screen (for Keckley 1" strainer Style B-250-1")	108194	2.00 each	7.40 each	14.81	02-06A-03	0.00 each	0.00 each
108245	Offset Link, (for C2060 Roller Chain), p/n C2060 - Whitney / p/n ?? - Jeffrey	108245	6.00 each	1.35 each	8.10	02-03B-06	0.00 each	0.00 each
108308	AIR PURGE SEAL ASSY	108308	1.00 each	895.00 each	895.00	02-03B-05	0.00 each	0.00 each
108309	AIR PURGE SEAL SLEEVE	108309	1.00 each	112.50 each	112.50	02-03B-05	0.00 each	0.00 each
108329	Pressure Spring, Obsolete - No Longer Available ** p/n 864 633 00 00 - Pils	108329	6.00 each	3.01 each	18.06	02-07A-06	0.00 each	0.00 each
108369	Cross Bar, Pressure Spring, p/n RT-851 - CE Raymond	108369	1.00 each	224.00 each	224.00	02-04C-09	0.00 each	0.00 each
108392	TOSHIBA G3 TOSVERT-130 TRANSISTOR INVERTER	108392	1.00 each	490.00 each	490.00	02-08C-01	0.00 each	0.00 each
108393	TOSHIBA G3 TOSVERT-130 TRANSISTOR INVERTER	108393	1.00 each	490.00 each	490.00	02-08C-01	0.00 each	0.00 each
108632	Motor, Electric, 30 hp, 1780 rpm, frame 286T, 3 ph, 460VAC, TEFC, p/n EM	108632	0.00 each	0.00 each	0.00	NWL	0.00 each	0.00 each
108745	Circuit Breaker, "RECONDITIONED", w/ 2500 amp rating plug, with UVR ar	108745	0.00 each	4950.00 each	0.00	NWL	0.00 each	0.00 each
108879	Bracket, Kiln Seal Rope, (for Kiln Feed End Seal), per dwg 3.710022 (old dv	108879	0.00 each	65.63 each	0.00	02-11D-05	0.00 each	0.00 each
108885	CIRCUIT BREAKER, 3 AMP, 3 POLE, 600VAC-250VDC	108885	1.00 each	0.00 each	0.00	02-11D-05	0.00 each	0.00 each
108886	CIRCUIT BREAKER, 3 AMP, 3 POLE, 600VAC-250VDC	108886	1.00 each	0.00 each	0.00	02-11D-05	0.00 each	0.00 each
108894	Shiley, H.D. Crown Face, 20" dia x 32" wide, w/ ON Bushings 2-7/16" (Tail)	108894	1.00 each	564.30 each	564.30	04-03E-01	0.00 each	0.00 each
108900	Reduction, Gearbox, Shaft Mount, 25 to 1 Ratio, Output - 55 rpm, 10 hp, (f	108900	1.00 each	2178.53 each	2178.53	04-04E-01	0.00 each	0.00 each
108927	Gasket, Buna, size 1/8" with 18" hole Cut	108927	4.00 each	23.10 each	92.00	02-18A-05	0.00 each	0.00 each
109024	Roller, for Elevator Car Hoist Assembly without shaft, p/n 9034-903 - Alimak	109024	3.00 each	500.95 each	1502.85	02-11C-07	0.00 each	0.00 each
109073	Brick, Magkor B, 220mm thk x 198mm lng, VDZ Shape, p/n B-222 - Refram	109073	6.00 each	9.69 each	58.14	04-Floor	0.00 each	0.00 each
109074	Brick, Magkor B, 220mm thk x 198mm lng, VDZ Shape, p/n P-220 - Refram	109074	256.00 each	12.03 each	3078.94	04-Floor	0.00 each	0.00 each
109075	Brick, Magkor B, 220mm thk x 198mm lng, VDZ Shape, p/n P-221 - Refram	109075	26.00 each	9.04 each	235.06	04-Floor	0.00 each	0.00 each
109077	Tunnel Mixer, Zone A1, Pos. 5, Alloy FMR-44 (Dwg. # S/CA-337-1, Rev. A)	109077	0.00 each	127.97 each	0.00	NWL	0.00 each	0.00 each
109078	Support, Zone A1, Pos. 6, Alloy FMX-301, (Dwg. # S/CA-337-1, Rev. A) - Ma	109078	0.00 each	32.47 each	0.00	NWL	0.00 each	0.00 each
109080	Tunnel Mixer, Zone B1, Pos. 7, (Dwg. # S/CA-337-1, Rev. A) - Magotteaux	109080	0.00 each	127.97 each	0.00	NWL	0.00 each	0.00 each
109081	Tunnel Mixer, Zone B1, Pos. 8, (Dwg. # S/CA-337-1, Rev. A) - Magotteaux	109081	0.00 each	67.51 each	0.00	NWL	0.00 each	0.00 each
109082	Wear Plate, Zone B1, Pos. 9, Alloy FMR-250, (Dwg. # S/CA-337-1, Rev. A)	109082	0.00 each	44.70 each	0.00	NWL	0.00 each	0.00 each
109084	Support, Zone B1, Pos. 11, Alloy FMR-53, (Dwg. # S/CA-337-1, Rev. A) - Ma	109084	0.00 each	12.38 each	0.00	NWL	0.00 each	0.00 each
109085	Bolt Assy., Zone B1, Alloy 25/20, (Dwg. # S/CA-337-1, Rev. A) - Magotteaux	109085	0.00 each	25.00 each	0.00	NWL	0.00 each	0.00 each
109086	Tunnel Mixer, Zone C, Pos. 12, (Dwg. # S/CA-337-1, Rev. A) - Magotteaux	109086	0.00 each	95.13 each	0.00	NWL	0.00 each	0.00 each
109087	Support, Zone C, Pos. 13, Alloy A515, Grade 70, (Dwg. # S/CA-337-1, Rev.	109087	0.00 each	25.46 each	0.00	NWL	0.00 each	0.00 each
109088	Support, Zone C, Pos. 14, Alloy A515, Grade 70, (Dwg. # S/CA-337-1, Rev.	109088	0.00 each	13.51 each	0.00	NWL	0.00 each	0.00 each
109089	Bolt Assy., Zone C, Alloy 118/8, (Dwg. # S/CA-337-1, Rev. A) - Magotteaux	109089	0.00 each	22.45 each	0.00	NWL	0.00 each	0.00 each
109093	Brick, Key, Almag 85, 220mm, p/n BP22 - Baymag / Refratechnik	109093	220.00 each	8.84 each	2016.13	04-Floor	0.00 each	0.00 each
109094	Brick, Key, Almag 85, 220mm, p/n BP22 - Baymag / Refratechnik	109094	220.00 each	11.58 each	2640.35	04-Floor	0.00 each	0.00 each
109134	Bricking Shim, 210mm x 190mm, p/n Dulshort - J & L Technologies / p/n RS	109134	700.00 each	1.47 each	1029.00	08-02A-01	0.00 each	0.00 each
109135	Bricking Shim, 210mm x 190mm Dbilong - J & L Technologies	109135	500.00 each	1.92 each	957.60	08-02A-01	0.00 each	0.00 each
109136	Bricking Shim, 210mm x 190, p/n Straight - J & L Technologies / p/n CRSx1	109136	650.00 each	1.05 each	682.50	08-02A-01	0.00 each	0.00 each
109162	Anchor, "V", Refractory, 5/16" dia x 2-1/2" Long, SS 304, p/n RA-9-7 - RAI	109162	1600.00 each	0.60 each	960.00	08-01C-02	0.00 each	0.00 each



109163	Anchor, "V", Refractory, 5/16" dia x 3-1/2" Long, 304SS, p/n RA-9-12 - RAI	109163	0.00	each	0.77	each	0.00	08-01C-02	0.00	each	0.00	each
109177	Gate Bar, Dwg #935 6003 0021D C00394A, p/n 100569PRT - BMH Americ	109177	4.00	each	189.00	each	756.00	04-04E-01	0.00	each	0.00	each
109233	Replacement Roll, Impact Idler, 6" dia x 12-5/8" lng, Troughing, 36", p/n SQ	109233	11.00	each	0.00	each	0.00	04-05C-01	0.00	each	0.00	each
109301	Gear, Boston, Horizontal Aluminum Base, X724, 11HA-BK	109301	2.00	each	8.64	each	17.28	02-04C-04	0.00	each	0.00	each
109304	Shaft, (New/Rebuild), ** No Longer Inventory ** (for Coal Mill Rotary Feeder)	109304	2.00	each	607.00	each	1214.00	02-09B-01	0.00	each	0.00	each
109319	VACU-VALVE, MODEL 6RCN, CARBON STEEL WITH NEOPRENE SEALS	109319	1.00	each	578.57	each	578.57	02-10B-01	0.00	each	0.00	each
109368	Limit Switch, with Wobble Stick Spring Head, p/n 9007-C62KC - Square D	109368	1.00	each	132.97	each	132.96	02-14D-04	0.00	each	0.00	each
109383	Pulley, H.D. Crown Face, 16" dia x 57" wide	109383	0.00	each	0.00	each	0.00	NWL	0.00	each	0.00	each
109399	Element, Coupling, w/ Cap, Size E20, p/n 7300020 - Omega - Rex	109399	1.00	each	78.45	each	78.45	02-13C-05	0.00	each	0.00	each
109407	UHMW, Impact Saddle, Replacement, Size 1-1/2" x 3-1/2" x 18", w/ 1/4" ch	109407	7.00	each	53.44	each	374.10	02-16A-04	0.00	each	0.00	each
109408	UHMW, Impact Saddle, Replacement, Size 1-1/2" x 5" x 18", w/ 1/4" chamf	109408	6.00	each	49.22	each	295.30	02-16A-04	0.00	each	0.00	each
109419	Oil Canister, p/n 601296 & 601300, (Drawing #491BIC) - Magotteaux	109419	2.00	each	616.00	each	1232.00	02-08D-04	0.00	each	0.00	each
109489	BHIXON MODEL #4 LATCH ASS'Y, STAINLESS STEEL	109489	12.00	each	239.76	each	2877.12	02-11A-06	0.00	each	0.00	each
109495	Digital Input, 16 N.O. ISO, 110V, p/n 1771-1AD - Allen-Bradley	109495	0.00	each	431.39	each	0.00	NWL	0.00	each	0.00	each
109577	Spring Rod Seal Kit	109577	2.00	each	362.50	each	725.00	02-10B-01	0.00	each	0.00	each
109584	POLY CHAIN GT SPROCKET	109584	1.00	each	97.07	each	97.07	02-12D-07	0.00	each	0.00	each
109587	POLY CHAIN GT BELT	109587	1.00	each	0.00	each	0.00	02-17B-05	0.00	each	0.00	each
109591	Washer, (For Man Hole liner), DIN 126 M45, ID=4RMM, OD=5RMM, THK=7	109591	25.00	each	2.72	each	68.00	02-09D-04	0.00	each	0.00	each
109594	Motor, Electric, 1/3 hp, 1800 rpm, 3 ph, 220V AC, TEFC, w/o Feet - WEG	109594	1.00	each	264.00	each	264.00	02-13A-07	0.00	each	0.00	each
109650	Gasket, Lower, Pump Housing Cover, for Mill Drive & Bowl Assy, p/n RE-15	109650	1.00	each	36.62	each	36.62	02-06B-07	0.00	each	0.00	each
109653	Valve Feeder, #30 Chains Drive Integral, p/n RT-1719, CE Raymond	109653	1.00	each	12064.96	each	12064.96	03-01G-04	0.00	each	0.00	each
109656	COLLAR, INNER CLUTCH	109656	1.00	each	2.36	each	2.36	02-12C-07	0.00	each	0.00	each
109661	BAND, CLUTCH	109661	1.00	each	157.00	each	157.00	02-06B-05	0.00	each	0.00	each
109662	HUB, CLUTCH & SPROCKET	109662	1.00	each	190.00	each	190.00	02-06B-03	0.00	each	0.00	each
109670	KEY, CLUTCH	109670	1.00	each	25.25	each	25.25	02-06B-06	0.00	each	0.00	each
109671	RUSHING, SPRING ROD, 1" OD X 3/4" ID	109671	2.00	each	1.61	each	3.22	02-06B-07	0.00	each	0.00	each
109672	BELT	109672	1.00	each	41.85	each	41.85	02-06B-03	0.00	each	0.00	each
109674	Gear Reducer, Single Worm, p/n REX #581230CB, CE Raymond	109674	1.00	each	130.70	each	130.70	04-03C-04	0.00	each	0.00	each
109676	PIN, SPRING	109676	11.00	each	0.85	each	9.35	02-06B-07	0.00	each	0.00	each
109683	Scraper Bracket, p/n RE-1530 - CE Raymond	109683	2.00	each	466.57	each	933.14	04-03D-03	0.00	each	0.00	each
109685	Deflector, Elbow, p/n RB-560, CE Raymond	109685	3.00	each	124.18	each	372.53	04-03D-03	0.00	each	0.00	each
109689	Filter, Air, (Sweeper), p/n PA2660FN - Baldwin	109689	2.00	each	20.28	each	40.56	02-15A-04	0.00	each	0.00	each
109691	Bushing, Hinge Gate, p/n MP-20, 7/8" Bore	109691	2.00	each	2.52	each	5.04	02-06C-06	0.00	each	0.00	each
109695	Washer, Joximal Saddle, p/n RT-93, CE Raymond	109695	12.00	each	13.99	each	167.88	04-03B-01	0.00	each	0.00	each
109701	CLAMP, AIR SEAL	109701	3.00	each	5.30	each	15.90	02-06A-07	0.00	each	0.00	each
109702	SPACER, AIR SEAL	109702	2.00	each	9.70	each	19.40	02-06A-07	0.00	each	0.00	each
109707	Reducer, Speed Feeder, p/n MP-108571, CE Raymond	109707	1.00	each	85.25	each	85.25	04-03C-04	0.00	each	0.00	each
109708	RING, PACKING	109708	1.00	each	89.50	each	89.50	02-06B-06	0.00	each	0.00	each
109709	SIGHT TUBE, OIL GAUGE W/GP-394 RING	109709	6.00	each	4.00	each	24.00	02-08A-07	0.00	each	0.00	each
109710	SIGHT GLASS, OIL	109710	3.00	each	11.01	each	33.03	02-06B-04	0.00	each	0.00	each
109712	Worm Gear, for Mill Drive & Bowl Assy, p/n RE-576-A - CE Raymond	109712	0.00	each	0.00	each	0.00	NWL	0.00	each	0.00	each
109715	RING, RETAINING	109715	1.00	each	2.60	each	2.60	02-06A-06	0.00	each	0.00	each
109719	PIN, GROOVE	109719	2.00	each	0.10	each	0.20	02-06B-04	0.00	each	0.00	each
109721	Liner, Air Inlet, p/n RT-1427, CE Raymond	109721	2.00	each	126.00	each	252.00	04-03C-04	0.00	each	0.00	each
109722	SPACER, PIPE	109722	2.00	each	2.35	each	4.70	02-06A-06	0.00	each	0.00	each
109723	Liner, Lower Air Inlet, p/n RT-1591, CE Raymond	109723	2.00	each	126.00	each	252.00	04-03C-04	0.00	each	0.00	each
109725	SPACER, PIPE	109725	3.00	each	0.85	each	2.55	02-06A-06	0.00	each	0.00	each
109727	Liner, Air Inlet, p/n RT-1593, CE Raymond	109727	2.00	each	224.52	each	449.03	04-03D-03	0.00	each	0.00	each
109728	Liner, Air Inlet, p/n RT-1592, CE Raymond	109728	2.00	each	175.82	each	351.63	04-03C-04	0.00	each	0.00	each
109729	SPACER, PIPE	109729	42.00	each	1.00	each	42.00	02-06B-04	0.00	each	0.00	each
109731	Plate, Seal Insulation, p/n MP-78145, CE Raymond	109731	5.00	each	40.88	each	204.38	04-03C-03	0.00	each	0.00	each
109732	Liner, Dlock Off Return Air, p/n RT-1587 - CE Raymond	109732	2.00	each	241.79	each	483.58	04-03C-03	0.00	each	0.00	each
109734	SPACER, PIPE	109734	4.00	each	2.03	each	8.10	02-06A-06	0.00	each	0.00	each

109735	Liner, Lower Millside, p/n RT-1584 - CE Raymond	109735	3.00	each	319.42	each	958.25	04-03C-01		0.00	each	0.00	each
109737	Liner, Lower Millside, p/n RT-1586 - CE Raymond	109737	1.00	each	285.02	each	285.02	04-03? ??		0.00	each	0.00	each
109743	Drum Section, Inner Cone, p/n RT-1139-A, CE Raymond	109743	1.00	each	110.77	each	110.77	04-03C-04		0.00	each	0.00	each
109744	Blade, Deflector Assy, p/n TSC-9566-B, CE Raymond	109744	12.00	each	62.75	each	753.00	04-03D-03		0.00	each	0.00	each
109746	Extension, Cone Inverted, p/n 72-144-C, CE Raymond	109746	2.00	each	120.00	each	240.00	04-03B-01		0.00	each	0.00	each
109747	Clip, Fan Blade, p/n EX-1424, CE Raymond	109747	5.00	each	6.00	each	30.00	04-03B-01		0.00	each	0.00	each
109748	Liner, Bottom Millside, p/n RT-1514-AD - CE Raymond	109748	2.00	each	415.61	each	831.21	04-01C-03		0.00	each	0.00	each
109749	Liner, Bottom Millside, p/n RT-1433 - CE Raymond	109749	4.00	each	156.00	each	624.00	04-01C-03		0.00	each	0.00	each
109750	Liner, Bottom Millside, p/n RT-1434 - CE Raymond	109750	2.00	each	220.51	each	441.01	04-03C-03		0.00	each	0.00	each
109751	Liner, Bottom Millside, p/n RT-1514-AC - CE Raymond	109751	2.00	each	406.00	each	812.00	04-03C-03		0.00	each	0.00	each
109752	Cam Follower, p/n MP-7597 - CE Raymond	109752	1.00	each	6.38	each	6.38	02-06A-06		0.00	each	0.00	each
109753	Drum Section, Inner Cone, p/n RT-1139A, CE Raymond	109753	6.00	each	0.00	each	0.00	04-03C-03		0.00	each	0.00	each
109754	GLAND, PACKING	109754	1.00	each	51.45	each	51.45	02-06C-07		0.00	each	0.00	each
109756	PIN, GROOVE	109756	12.00	each	0.00	each	0.00	02-06B-04		0.00	each	0.00	each
109827	BOLT, COUPLING, 1-1/4" x 5", NC	109827	18.00	each	9.06	each	163.09	02-06A-08		0.00	each	0.00	each
109842	MOTOR, RPM 1740, HP 1, 208-230 V	109842	0.00	each	0.00	each	0.00	NWL		0.00	each	0.00	each
109857	Bushing, Clutch Hub, p/n MP-4698 - CE Raymond	109857	1.00	each	79.00	each	79.00	02-06C-06		0.00	each	0.00	each
109870	Bearing, 260 mm, Stright Bore, Spherical Roller Brg, p/n 2252 - SKF - Tor	109870	2.00	each	3396.00	each	6792.00	1-Apr		0.00	each	0.00	each
109871	Adapter Assy, 240 mm, p/n HSP H3152, for, Bearing, 260 mm, Stright Bore	109871	2.00	each	984.00	each	1968.00	1-Apr		0.00	each	0.00	each
109882	JAW HEAD, SLIDING	109882	1.00	each	183.86	each	183.86	02-06D-08		0.00	each	0.00	each
109916	Motor, Electric, 1.5 hp, 1800 rpm, ???-C frame, 230/460V AC, W/ Brake As	109916	1.00	each	1845.00	each	1845.00	04-02B-04	04-03D-04	0.00	each	0.00	each
109938	MOTOR, GE, 15 HP, RPM 1200, FRAME 284TCZ, 3 PHASE, 60 HZ	109938	0.00	each	500.00	each	0.00	NWL		0.00	each	0.00	each
109946	Return Roller, 5' x 20", Replacement, p/n G26425-5-11-100, for: MK-100 - F	109946	5.00	each	0.00	each	0.00	04-01B-04		0.00	each	0.00	each
109973	Bag, Filter, 6' x 120.5", 16 oz Polyester Felt, Snapband Top, Disc Bottom, F	109973	31.00	each	11.76	each	364.56	04-06B-08		0.00	each	0.00	each
110032	Motor, Electric, 1000 hp, 850 rpm, frame CD4674, (New/Rebuild), 3 ph, 500	110032	1.00	each	43403.13	each	43403.13	Delta Electric		0.00	each	0.00	each
110074	Replacement Screen, (for Strainer, "Y" type, 1" npt, 250 psi, p/n 11-M - Mu	110074	4.00	each	7.07	each	28.28	02-08D-06		0.00	each	0.00	each
110150	Nozzle, Spray, Brass, Whirljet, 1" npt, 12.7 gpm @ 5 psi, Coverage = 6-1/2'	110150	8.00	each	36.53	each	292.24	02-02B-07		0.00	each	0.00	each
110151	Nozzle, Spray, Brass, Whirljet, 1" npt, 12.0 gpm @ 7 psi, (Bottom Header)	110151	16.00	each	27.24	each	435.84	02-02B-07		0.00	each	0.00	each
110194	Electronic Indicating Temperature Controller, #802P - 4BS - United Electric C	110194	1.00	each	448.00	each	448.00	02-13B-07		0.00	each	0.00	each
110198	Coupling, for: Classifier Drive, N-Eupex, Position 28, p/n 820882-00 - Loesch	110198	0.00	each	156.25	each	0.00	02-10C-07		0.00	each	0.00	each
110304	Seal, Rotary Shaft, ** use cat # 102591 ** p/n 866.190.00.00 - Pfister	110304	3.00	each	149.60	each	448.80	02-07A-04		0.00	each	0.00	each
110314	Processor, Ethernet, PLC 5/40, series D, revision B, p/n 1785-L40E D - Alle	110314	1.00	each	2512.00	each	2512.00	02-13B-08		0.00	each	0.00	each
110321	Anchor, "V", Refractory, 5/16" dia x 5" Long, SS 304, W/FV, 312, CL 13.50	110321	0.00	each	1.65	each	0.00	08-01B-02		0.00	each	0.00	each
110335	Motor, Electric, 10 hp, 1200 rpm, 2561 frame, 3 ph, p/n B0106FLF2US02 -	110335	1.00	each	0.00	each	0.00	04-05E-01		0.00	each	0.00	each
110377	Pulley, H.D. Crown Face, 16" dia x 38" wide, E QD hubs - Dodge	110377	1.00	each	-229.03	each	-229.03	04-04C-04		0.00	each	0.00	each
110391	Tire, Grinding, Heavy Duty, (for Loesche 35 Raw Mill), dwg D27748-02, ID #	110391	0.00	each	20180.00	each	0.00	11-01A-01		0.00	each	0.00	each
110418	Blade, Scaper, 36" Bell, HDCC1, Brown, p/n 35381-3611BR - Martin	110418	0.00	each	492.00	each	0.00	02-16C-03		0.00	each	0.00	each
110626	Brush, Carbon, DC Motor, size: 1.000 - M x 1.500 x 2.75, (for: 1250 Hp ID F	110626	18.00	each	17.04	each	306.70	02-13B-05		0.00	each	0.00	each
110680	Pump, Gear, Flange Mounted, w/ Mechanical Seal, p/n 18AM01 - Roper	110680	0.00	each	309.55	each	0.00	NWL		0.00	each	0.00	each
110684	Motor, Electric, 40 hp, 1800 rpm, 3241 frame, (New/Rebuild), 230/460V AC	110684	0.00	each	1101.13	each	0.00	04-05B-03	Applied Ind	0.00	each	0.00	each
110690	Sprucker, 15 Tooth, RC 80, SK QD Bushed, Hardened Tooth, p/n 80SK15H	110690	1.00	each	28.87	each	28.87	02-12A-05		0.00	each	0.00	each
110691	Bushing, QD, SK x 2-3/8" - Martin	110691	2.00	each	44.51	each	89.01	02-12A-05		0.00	each	0.00	each
110792	Filter, Air, Dual Stage, p/n L99453 - Gehl / p/n 6562 - Napa	110792	1.00	each	29.82	each	29.82	Sieve		0.00	each	0.00	each
110793	Filter, Oil, p/n L99420 - Gehl / p/n 7243 - Napa	110793	1.00	each	10.02	each	10.02	Sieve		0.00	each	0.00	each
110794	Filter, Fuel, (for Gehl Fork Truck), p/n L98978 - Gehl / p/n RF60021 - John	110794	1.00	each	14.59	each	14.59	02-15D-03		0.00	each	0.00	each
110835	Trough Section, Screw, 20" dia x 3/16" mild steel, Bolt on style (for 514, SC1	110835	1.00	each	1836.00	each	1836.00	04-03E-02		0.00	each	0.00	each
111011	Coil, Solenoid Valve, 110/120V, 50/60Hz, p/n H502 - ALCON	111011						NWL		0.00	each	0.00	each
111045	Blade, Classifier Extension, (for Loesche Mill), (set=40 each), p/n 730-90-2	111045	0.00	each	39.00	each	0.00	NWL		0.00	each	0.00	each
111173	Support Roller and Shaft Assy, 1300mm dia x 900mm face, 118-1/8" x 47	111173	1.00	each	36167.50	each	36167.50	07-01A-01	07-NORTH F	0.00	each	0.00	each
111174	Support Roller and Shaft Assy, 3000mm dia x 1200mm face, (for Kiln Pier	111174	1.00	each	192074.08	each	192074.08	07-01A-01	07-NORTH F	0.00	each	0.00	each
111175	Support Roller and Shaft Assy, 1500mm dia x 800mm face, (for Kiln Pier #	111175	1.00	each	56196.00	each	56196.00	07-01A-01	07-NORTH F	0.00	each	0.00	each
111176	Roller Bearing Assy, 400mm x 570mm, 15-3/4", Type RA 689029, Bronze,	111176	2.00	each	22138.24	each	44276.47	07-01A-01	07-NORTH F	0.00	each	0.00	each
111177	Roller Bearing Assy, 450mm, 17-3/4", Bronze, LHRH Side, (for Kiln Pier #	111177	2.00	each	25270.97	each	50541.94	07-01A-01	07-NORTH F	0.00	each	0.00	each



111178	Roller Bearing Assy., 710mm, 28", Bronze, LH/RH Side, (for Kiln Pier # 2).	111178	2.00	each	56254.90	each	112509	07-01A-01	07-NORTH	0.00	each	0.00	each
111201	Cover, Sewn, Bellows, Neoprene/Fiberglass, Gorkite, 3' ID x 5' OD x 20" Ex	111201	1.00	each	107.30	each	107.30	02-14A-06		0.00	each	0.00	each
111215	Gear Lube Spray, Mobil #375, (12 ea. per case)	111215	50.00	each	8.00	each	400.03	08-01A-01		0.00	each	0.00	each
111224	Solenoid, 12 volt coil, p/n 53442.02 - For/Dyne	111224	2.00	each	13.25	each	28.52	02-02C-04		0.00	each	0.00	each
111353	Control Pack, series 6 10/10 BBS, for Modco Pump, p/n 851-006322 - Modco	111353	1.00	each	1875.00	each	1875.00	04-04C-01		0.00	each	0.00	each
111455	Armour Ring, Complete, 2002 Design, (each=sel=12 pcs), p/n LPS02-147-0	111455	0.00	each	19590.00	each	0.00	NWL		0.00	each	0.00	each
111456	Louver Ring, Complete, 2002 Design, (each=sel=8 pcs), p/n 061053-00-3 (C	111456	1.00	each	40437.82	each	40437.82	NWL		0.00	each	0.00	each
111465	Backstop, Cebmag 5CW, s/n 90514, (New/Rebuild), (for Kiln Aux Drive) - M	111465	1.00	each	19683.00	each	19683.00	04-04B-01		0.00	each	0.00	each
111498	Bulk Bag Loading Machine, D/C, 5.75 x PP 22SOFT	111498	0.00	each	0.00	each	0.00	NWL		0.00	each	0.00	each
111565	Epoxy, Regular Set, (for Ceramic Tile, Hex Mesh, Wear, 6" x 6" x 3/4"), (ea	111565	6.00	each	185.00	each	1110.00	02-17E-04		0.00	each	0.00	each
111710	Motor, Electric, 125 hp, 3600 rpm, 4441'S Frame, (New/Rebuild), 460V AC	111710	0.00	each	4286.72	each	0.00	04-03C-02	Applied Ind	0.00	each	0.00	each
111754	Elbow, Cooler Assy. (Complete), Transition, Chute 30 degree, (parts list 5 7	111754	3.00	each	16208.00	each	48624.00	07-01A-01		0.00	each	0.00	each
112045	Bearing, Hanger, 2" dia., Screw Conveyor, Hard Iron Oil Impregnated, p/n C	112045	2.00	each	18.69	each	37.38	02-12D-04		0.00	each	0.00	each
112128	Torque Arm, Mod TA4307J, p/n 0785269 - Falk	112128	2.00	each	103.93	each	207.86	04-03E-02		0.00	each	0.00	each
112252	Holder, Oil Scraper, Kiln Trunion Bearing, Prod # 27418, p/n 864245 - Full	112252	1.00	each	188.00	each	188.00	02-02D-04		0.00	each	0.00	each
112253	Guide, Oil Scraper, Kiln Trunion Bearing, Prod # 27419, p/n 864246 - Full	112253	0.00	each	60.00	each	0.00	02-02D-04		0.00	each	0.00	each
112276	Filter, Oil, (Callahan Trk), p/n 1268 - Napa	112276	2.00	each	5.00	each	10.01	02-15D-03		0.00	each	0.00	each
112277	Filter, Air, (Callahan Trk), p/n 2984 - Napa	112277	0.00	each	73.03	each	0.00	Steve		0.00	each	0.00	each
112449	Brick, Kronex 87, 114mm, 3K211 - Refratechnik	112449	4140.00	each	7.54	each	31200.05	04-Floor		0.00	each	0.00	each
112450	Brick, Kronex 87, 114mm, 3K311 - Refratechnik	112450	1135.00	each	7.48	each	8489.38	04-Floor		0.00	each	0.00	each
112451	Brick, Kronex 87, 114mm, P11 - Refratechnik	112451	28.00	each	3.25	each	90.95	04-Floor		0.00	each	0.00	each
112452	Brick, Kronex 87, 114mm, P+11 - Refratechnik	112452	1.00	each	3.65	each	3.64	04-Floor		0.00	each	0.00	each
112597	Reduction, Gearbox, (New/Rebuild), Shaft Mount, 24:1 Ratio, w/ 5-7/16" Sh	112597	1.00	each	20400.05	each	20400.05	04-01D-03		0.00	each	0.00	each
112839	Brick, Almag 85, 220 mm, Long, p/n B322L - Baymag / Refratechnik	112839	0.00	each	14.02	each	0.00	NWL		0.00	each	0.00	each
112840	Brick, Almag 85, 220 mm, Long, p/n B622L - Baymag / Refratechnik	112840	40.00	each	14.02	each	560.80	04-Floor		0.00	each	0.00	each
112980	Mounting Ring, (for Sampler Mounting Flange), 4-7/16" dia x 1/2" wide, Draw	112980	0.00	each	1.00	each	0.00	NWL		0.00	each	0.00	each
113297	Brick, Kruzite-70, (ring=54 ea), (pallet=216 ea), VDZ B-222 - Harbison-Walk	113297	709.00	each	5.11	each	3766.79	04-Floor		0.00	each	0.00	each
113298	Brick, Kruzite-70, (ring=136 ea), (pallet=216 ea), VDZ B-622 - Harbison-Wa	113298	2376.00	each	6.00	each	14250.99	04-Floor		0.00	each	0.00	each
113299	Brick, Key, Kruzite-70, (ring=2 ea), P-220 - Harbison-Walker	113299	352.00	each	9.35	each	3290.13	04-Floor		0.00	each	0.00	each
113300	Brick, Key, Kruzite-70, (ring=2 ea), P-221 - Harbison-Walker	113300	192.00	each	7.05	each	1353.60	04-Floor		0.00	each	0.00	each
113363	Protection Tube, 20" dia, (New), Well (for 22" Thermocouple, Inconel, (for, T	113363	0.00	each	799.14	each	0.00	new item		0.00	each	0.00	each
113567	Airslide, (3 piece), (from Silo # 19 directly to the shaker at the Load-Point, o	113567	2.00	each	6256.00	each	12512.00	03-05D-01	03-04A-04	0.00	each	0.00	each
113652	Time, Radial, 29.5Hz, 72/32nds 1 read Depth, E-4, XADT, (for 980G CAT), (	113652	4.00	each	4554.84	each	18219.36	new item		0.00	each	0.00	each
113686	Rotor Assy. w/ Sealing Plates, Complete, (Rebuild), (for Kiln Pfister) p/n 550	113686	0.00	each	39508.00	each	0.00	NWL		0.00	each	0.00	each
113687	Rotor Assy. w/ Sealing Plates, Complete, (Rebuild), (for Calkiner Pfister) p	113687	0.00	each	0.00	each	0.00	NWL		0.00	each	0.00	each
113898	Brick, p/n CB70D KW 622 - Clayburn	113898	1176.00	each	7.67	each	9019.92	04-Floor		0.00	each	0.00	each
113899	Brick, p/n CB70D KW 322 - Clayburn	113899	1004.00	each	7.67	each	7700.68	04-Floor		0.00	each	0.00	each
113900	Brick, p/n CB70D KW 221 - Clayburn	113900	55.00	each	7.67	each	421.85	04-Floor		0.00	each	0.00	each
113901	Brick, p/n CB70D KW 222 - Clayburn	113901	53.00	each	7.67	each	406.51	04-Floor		0.00	each	0.00	each
113982	Brick, Magkor B, 220mm thk x 300mm lng, Long Cut, VDZ Shape, p/n B-62	113982	11.00	each	13.86	each	152.43	04-Floor		0.00	each	0.00	each
113983	Brick, Magkor B, 220mm thk x 300mm lng, Long Cut, VDZ Shape, p/n B-22	113983	216.00	each	13.86	each	2993.26	04-Floor		0.00	each	0.00	each
114856	Brick, Magkor A, 220mm thk x 198mm lng, VDZ Shape, p/n B-622 - Refram	114856	6300.00	each	9.37	each	59016.60	04-Floor		0.00	each	0.00	each
114857	Brick, Magkor A, 220mm thk x 198mm lng, VDZ Shape, p/n B-222 - Refram	114857	900.00	each	8.82	each	7942.32	04-Floor		0.00	each	0.00	each
114858	Brick, Magkor A, 220mm thk x 198mm lng, VDZ Shape, p/n B-220 - Refram	114858	34.00	each	12.74	each	418.10	04-Floor		0.00	each	0.00	each
114859	Brick, Magkor A, 220mm thk x 198mm lng, VDZ Shape, p/n P-221 - Refram	114859	37.00	each	9.03	each	333.99	04-Floor		0.00	each	0.00	each
114938	Brick, Almag A1, 220mm, B322 - Refratechnik	114938	240.00	each	10.32	each	2473.17	04-Floor		0.00	each	0.00	each
115056	Girth Gear & Pinion Assy, (New), FLS Kiln 4.55 x 68 0, (for Kiln Bull Gear), (	115056	0.00	each	340312.00	each	0.00	NWL		0.00	each	0.00	each
115060	Guard, Girth Gear, (New), FLS Kiln 4.55 x 68 0, (for Kiln Bull Gear), (see at	115060	0.00	each	72100.00	each	0.00	07-01A-01	07-NORTH	0.00	each	0.00	each
115061	Lube System, Circulating, (New), FLS Kiln 4.55 x 68 0, (for Kiln Bull Gear), (	115061	0.00	each	27000.00	each	0.00	NWL	Under Bag	0.00	each	0.00	each
115155	Bricking Shim, 16 ga x 7.5" x 7.5", Double - J & L Technologies	115155	1800.00	each	1.96	each	3520.89	NWL		0.00	each	0.00	each
115156	Bricking Shim, 16 ga x 2" x 7.5" (50mm x 210mm), Straight - J & L Technol	115156	1575.00	each	0.52	each	822.82	NWL		0.00	each	0.00	each
115515	Discharge Housing Assy, (New/Rebuild), (Jet Box), (Dwg 116-06-4-0011, Ne	115515	1.00	each	2230.00	each	2230.00	04-01B-03		0.00	each	0.00	each
115541	Brick, Kronex 87, 114mm, 3K111 - Refratechnik	115541	288.00	each	6.19	each	1782.72	04-Floor		0.00	each	0.00	each

115542	Brick, Magkor A, 220mm lth x 198mm lng, VDZ Shape, p/n B-322 - Refram	115542	4610.00	each	9.50	each	46157.06	04-Floor		0.00	each	0.00	each
115730	Cooler Tube Assy, Satellite, Uphill Section, Fabricated in 15Mo3 Material, w	115730	0.00	each	113592.88	each	0.00	near truck dump		0.00	each	0.00	each
115731	Cooler Tube Assy, Satellite, Downhill Section, Fabricated in 15Mo3 Material	115731	0.00	each	77904.00	each	0.00	near truck dump		0.00	each	0.00	each
115839	Airlock, Rotary Feeder Assy, 14" (150mm dia), 8 Vane, 22 rpm, 1.5 hp mtr a	115839	1.00	each	4890.00	each	4890.00	04-03B-04		0.00	each	0.00	each
116018	Reduction, Gearbox, (New/Rebuild), (for Limestone Weigh Feeder TT331),	116018	1.00	each	3129.96	each	3129.96	04-04B-02		0.00	each	0.00	each
116114	Epoxy, Fast Set, (for Ceramic Tile, Hex Mesh, Wear, 6" x 6" x 3/4"), (each=	116114	16.00	each	185.00	each	2960.00	02-17E-04		0.00	each	0.00	each
116176	Shims, (for Pier I Tire) 10ga A36, 10" x 46"	116176	22.00	each	19.86	each	436.99	new item		0.00	each	0.00	each
116177	Shims, (for Pier I Tire) 16ga A36, 10" x 46"	116177	60.00	each	19.86	each	1191.80	new item		0.00	each	0.00	each
116178	Shims, (for Pier I Tire) 14ga A36, 10" x 46"	116178	31.00	each	19.86	each	615.77	new item		0.00	each	0.00	each
116847	Bearing, Thrust, #8-1, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447	116847						new item		0.00	each	0.00	each
116848	Bearing, Cup/Cone, #4-1 & 4-3, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 14	116848						new item		0.00	each	0.00	each
116849	Bearing, Cup/Cone, #4-5 & 4-7, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 14	116849						new item		0.00	each	0.00	each
116850	Bearing, #4-9, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Ph	116850						new item		0.00	each	0.00	each
116851	Bearing, #8-3, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Ph	116851						new item		0.00	each	0.00	each
116852	Bearing, Radial Sleeve, #7-25, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143	116852						new item		0.00	each	0.00	each
116853	Gasket, Inspection Cover, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500)	116853						new item		0.00	each	0.00	each
116854	Pin, Dowel, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Phila	116854						new item		0.00	each	0.00	each
116855	Pin, Dowel, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Phila	116855						new item		0.00	each	0.00	each
116856	Pin, Dowel, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Phila	116856						new item		0.00	each	0.00	each
116857	Pin, Dowel, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Phila	116857						new item		0.00	each	0.00	each
116858	Pin, Dowel, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Phila	116858						new item		0.00	each	0.00	each
116859	Seal, Oil, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Philade	116859						new item		0.00	each	0.00	each
116860	O-Ring, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Philadel	116860						new item		0.00	each	0.00	each
116861	Sun Coupling, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500, 447539, Ph	116861						new item		0.00	each	0.00	each
116862	Shaft, Low Speed Hollow, (for PGC, 9.4MUBPX, ratio 39.886:1, s/n 143500)	116862						new item		0.00	each	0.00	each